

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70

DATE OF REPORT RECEIVED	
DISTRIBUTION	
STAFF	
U.S.	
FIELD OFFICE	
TRANSPORTER	
REGION	
REGIONAL OFFICE	
DATE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC.

P.O. BOX 1518, ROSWELL, NM 88201

Reason(s) for filing (Check proper box)	Other (Please explain)
Well ☐	EFFECTIVE SEPTEMBER 1, 1980
Completion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☒ Dry Gas ☐	
Casinghead Gas ☐ Condensate ☐	

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name STATE "BG"	Well No. 2	Pool Name, including Formation QUAIL QUEEN	Kind of Lease State: XXXXXXXXXX	Lease No. OG-1847
Location Init Letter G, 1980 Feet From The NORTH Line and 1680 Feet From The EAST				
Line of Section 14	Township 19S	Range 34E	NMPM LEA	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ CONOCO, INC. TRANSPORTATION DEPT.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 460, HOBBS, NM 88240				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ WARREN PETROLEUM CORPORATION	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589, TULSA, OK				
Well produces oil or liquids, or location of tanks.	Unit H	Sec. 14	Twp. 19S	Rge. 34E	Is gas actually connected? When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Rest.	Diff. loc.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Locations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Locations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Well	Length of Test	Bbls. Condensate, MCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Deirdre Tucker
(Signature)

PRODUCTION CLERK

SEPTEMBER 8, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED *SEP 11 1980*, 19

BY *John Runyan*
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition. A new form must be filed for each pool in need.