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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-1847	
7. Unit Agreement Name	
-	
8. Form or Lease Name	
State "BG"	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Quail Queen	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ CHY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1680 FEET FROM

THE East LINE OF SEC 14 TWP. 19S RGE. 34E NMPM

15. Date Spudded 3/28/77 16. Date T.D. Reached 4/25/77 17. Date Compl. (Ready to Prod.) 5/8/77 18. Elevations (DF, RKB, RT, GR, etc.) 3967' RKB 19. Elev. Casinghead -

20. Total Depth 5570' 21. Plug Back T.D. 5531' 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
5178-86' Penrose

26. Type Electric and Other Logs Run
Compensated Neutron-Density, Dual Laterolog Micro-SFL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>415'</u>	<u>12 1/4"</u>	<u>190 sx.</u>	<u>None</u>
<u>4 1/2"</u>	<u>10.5#</u>	<u>5570'</u>	<u>7 7/8"</u>	<u>1205 sx.</u>	<u>None</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>5101'</u>	<u>5050'</u>

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>5178-86'</u>	<u>2 SPF</u>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<u>5178-86'</u>	<u>1000 gals 15% NE; 20,000 gals gelled water and 15,000# 20/40 sand and 21,000# 10/20 sand</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<u>5/8/77</u>		<u>Pumping</u>				<u>Producing</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
<u>5/8/77</u>	<u>24</u>	<u>open</u>	<u>24</u>	<u>TSTM</u>	<u>71</u>	<u>TSTM</u>	
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
<u>0</u>	<u>pkf</u>	<u>24</u>	<u>TSTM</u>	<u>71</u>	<u>33°</u>		

34. Disposition of Well (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Dan Lough

35. List of Attachments
Inclination Survey, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 5/16/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1864</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1995</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt <u>3348</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3618</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>4846</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5178 to 5185, oil sand

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1864	1995	131	Anhydrite				
1995	3348	1353	Salt				
3618	4846	1228	Yates-Seven Rivers				
4846	4910	64	Upper Queen Sandstone				
5120	5490	370	Penrose Sandstone				

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