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N. MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1847	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name State BG	
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201		9. Well No. 2	
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Quail Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 3957.4' GR - 3967' RKB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate and Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5570', PB 5531'. On 4-30-77, perf. 5178'-5186' w/ 2 jet shots per foot total of 16 holes. Ran tubg. w/ RTTS pkr. & set @ 5101'. Acidized w/ 1000 gals. 15% NE acid using ball sealers. Formation broke @ 2800#. Max. treating press. 4000#, min. treating press. 2400#, aver. treating press. 2600#, aver. inj. rate 3.5 BPM. ISDP 1600#, 5 min. SIP 1000#, 15 min. SIP 0#. Balled out @ 4000#. Total load 44.8 bbls. Swab & rec. 32 bbls. load & swabbed dry. On 5-2-77, fraced down casing w/ 20,000 gals. gelled water and 15,000# 20/40 sand & 21,000# 10/20 sand, 300# adamite, 20 gals frac-flow-2. Max treating press. 2850#, min. treating press 2600#, aver. treating press, 2600#, aver injection rate 29 BPM. ISDP 1900#, 15 min SIP 1550#. Total load 630 bbls. Installed pump and recovering load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lee W. Lee</u>	TITLE <u>Agent</u>	DATE <u>May 5, 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>May 13 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 12 1977

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS