

N. MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1847	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name State BG
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1680</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Quail Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3957.4' GR - 3967' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spudded well at 7:45 PM, 3-28-77. Drilled 12 1/4" hole to 415' RKB. Ran 14 joints 9 5/8", 36#, S. T. & C. casing, total of 427.17', set @ 415' RKB. Cemented with 190 sx. Class C cement w/ 2% CaCl₂ & 8# salt per sx. Plug down @ 6:45 AM, 3-29-77. Circulated 10 sx. cement. WOC for 18 hours. Tested casing to 1000# for 30 min., held OK. Drilled 7 7/8" hole from 415' to 5570' RKB. Ran 130 joints 4 1/2", 10.5#, F. W. P. & S., S. T. & C. casing, total of 5590.95', set @ 5570' RKB. Cemented in 2 stages. First stage cemented w/ 630 sx. poz-mix cement w/ 1 1/4# floreal, 6# salt & .5 of 1% CFR-2 per sx. Second stage cemented w/ 575 sx. Halliburton Lite cement w/ 10# salt & 1/4# floreal per sx. First stage plug down @ 2:10 PM, 4-27-77, and second stage plug down @ 6:35 PM, 4-27-77. Casing equipped w/ guide shoe, insert float & centralizers on joints #1, 3, 5, 7, 9, 11, 13, 15. DV tool set @ 1937' RKB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE May 5, 1977
Orig. Signed by
APPROVED BY Jerry Sexton TITLE Agent DATE 13 1977
CONDITIONS OF APPROVAL, IF ANY: Don't sign

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NOV 2 2 1977

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.