

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. OG-1847	
7. Unit Agreement Name -----	
8. Farm or Lease Name State BG	
9. Well No. 3	
10. Field and Pool, or Wildcat Quail Queen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3967'GR-3977' RKB

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TD 5548'. Drilled 7 7/8" hole from 423' to 5548'. Ran 130 joints 4 1/2", 10.5#, J-55, S.T. & C. casing, total of 5572.99', set at 5548' RKB. Cemented in 2 stages with DV tool at 1924' RKB. Cemented 1st stage w/ 590 sx. Class C Pozmix w/ 1/4# floreal, 6# salt & .5 of 1% CFR-2 per sx. Plug down @ 4:15 P.M. 6-1-77. Waited 8 hrs. Cemented 2nd stage w/ 600 sx. Halliburton Lite w/ 1/4# floreal & 10# salt per sx. Plug down @ 2:15 A.M., 6-2-77. Circulated 30 sx. cement. Casing equipped w/ DV tool, guide shoe, insert float & fluidmaster. Centralizers on joints 1, 3, 5, 7, 8, 10, 34, & 36 & 8 scratchers. WOC for 18 hours. Pressure tested casing to 1500# for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Runyan

TITLE Agent

DATE 8-11-77

APPROVED BY John Runyan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: Geologist

RECEIVED

JUL 13 1977
CL. CONSERVATION COMMISSION
HOBBS, N. M.