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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator READ & STEVENS, INC.	
Address P.O. Box 2126, Roswell, New Mexico 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>10-1-77</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "BG"	Well No. 3	Pool Name, including Formation Quail Queen	Kind of Lease State: XXXXXXXX	Lease No. OG-1847
Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line of Section 14 Township 19S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 14
	Twp. 19S	Rge. 34E
	Is gas actually connected?	When
	no	-

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't'v. ☐	Diff. Res't'v. ☐
Date Spudded 4/28/77	Date Compl. Ready to Prod. 8/1/77		Total Depth 5548'		P.B.T.D. 5506'			
Elevations (DF, RKB, RT, GR, etc.) 3967'GR-3977'RKB	Name of Producing Formation Queen Sand		Top Oil/Gas Pay 5136'		Tubing Depth 5074'			
Perforations 4040-44' , 4054-61' ; 4574-80' ; 4716-24' ; 5136-42'					Depth Casing Shoe 5548'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4"	9 5/8"		423'		240-cir.			
7 7/8"	4 1/2"		5548'		1190			
	2 3/8"		5074'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

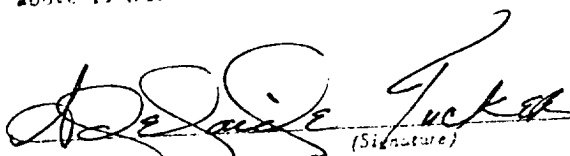
Date First New Oil Run To Tanks 6/12/77		Date of Test 8/1/77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hr.	Tubing Pressure 0	Casing Pressure pkr	Choke Size -	
Actual Prod. During Test 62	Oil-Bbls. 20	Water-Bbls. 42	Gas-MCF TSTM	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk
(Title)

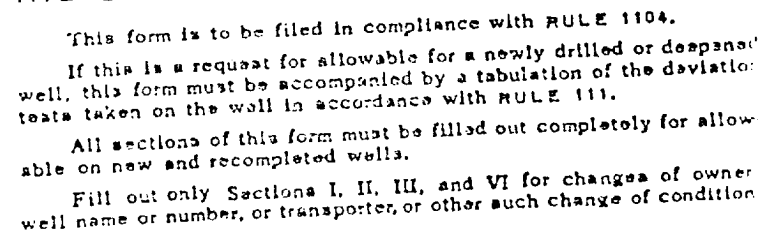
August 12, 1977
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE


This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

NOV 17 1977
OIL CONSERVATION COMM.
HOBBS, N. M.