

DISTRIBUTION		
SANTA FE		
F. E.		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. OG-1847	
7. Unit Agreement Name -----	
8. Farm or Lease Name State BG	
9. Well No. 3	
10. Field and Pool, or Wildcat Quail Queen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER **B**, **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **14** TOWNSHIP **19S** RANGE **34E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3967' GR-3977 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5548'. On 6-4-77, perf. 5136'-5142' w/2 jet shots per ft., total 16 holes. Ran tubg. w/ RTTS pkr. Spotted acid & set pkr. @ 5073' RKB. Acidized w/ 1000 gals. 15% NE acid using ball sealers. Max. press. 2800#, min. press. 2100#, aver. press. 2600#, aver. inj. rate 2 BPM. ISDP 1300#, 10 min. SIP 0#. Total load 50 bbls. Swabbed back 36 bbls. load. On 6-5-77, pulled tubg. & RTTS pkr. & fraced down casing w/ 20,000 gals. gelled water & 15,000# 20/40 sand & 21,000# 10/20 sand, 300# adamite, 25# Fracflo-2. Max press. 2790#, min. press. 2690#, aver. press. 2760#, aver. inj. rate 21 BPM. ISDP 1800#, 5 min. SIP 1730#, 10 min. SIP 1640#. 15 min. SIP 1610#/ Total load 605 bbls. Ran tubg., rods & pump. Rec. all load on 6-18-77, then pumped 10 BO & 60 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Agent DATE 8-11-77

APPROVED BY John Runyan Geologist TITLE Geologist DATE AUG 15 1977

CONDITIONS OF APPROVAL, IF ANY: