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SIGNED PARE Agent DATE 8-11-77 JOHN THE Agent DATE 8-11-77 JOHN THE AGENT DATE	Ran tubg. w gals. 15% N ISDP 2600#. 80' w / 500 g 2900#, aver Re-set BP 6 4716'-24' do 25 gals frac rate 14 BPN pump. Rec	/ RTTS pkr. 8 E acid. Max. Re-set BP @ gals. 15% NE a . press. 3000 @ 4796' RKB. own casing w/ flo. Max. pre	& ret. BP. Set by press. 4500#, and 4610' RKB & so acid using ball so acid using balls. Set acid using balls are acid using balls acid acid acid acid acid acid acid acid	BP @ 4796' & acidaver. press. 3000 et pkr. @ 4517' Realers. Max. press BPM. ISDP RTTS pkr. & fractiled water & 16,5 press. 3600#, av	dized perfs. 4716'-24' w/ 50#, aver. inj. rate 1.5 BP KB. Acidized perfs. 4574 ess. 3600#, min. press. 2000#, 5 min. SIP 1900#. ced perfs. 4574'-80' & 500# 20/40 sand, 300# adam ver. press. 3650#, aver. ip 44 bbls. Ran tubg., rods	500 M. !- nite & .nj. &
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