

DISTRIBUTION		
SANTA FE		
P. E.		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1847	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 19-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3967'GR-3977'RKB

7. Unit Agreement Name	-----
8. Farm or Lease Name	State BG
9. Well No.	3
10. Field and Pool, or Wildcat	Quail Queen
12. County	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5548'. On 6-27-77, perf. 4716'-24' & 4574'-80' w/ 2 jet shots per ft., total of 28 holes. Ran tubg. w/ RTTS pkr. & ret. BP. Set BP @ 4796' & acidized perfs. 4716'-24' w/ 500 gals. 15% NE acid. Max. press. 4500#, aver. press. 3000#, aver. inj. rate 1.5 BPM. ISDP 2600#. Re-set BP @ 4610' RKB & set pkr. @ 4517' RKB. Acidized perfs. 4574'-80' w/ 500 gals. 15% NE acid using ball sealers. Max. press. 3600#, min. press. 2900#, aver. press. 3000#, aver. inj. rate 3 BPM. ISDP 2000#, 5 min. SIP 1900#. Re-set BP @ 4796' RKB. Pulled tubg. & RTTS pkr. & fraced perfs. 4574'-80' & 4716'-24' down casing w/ 20,000 gals. gelled water & 16,500# 20/40 sand, 300# adamite & 25 gals fracflo. Max. press 3730#, min. press. 3600#, aver. press. 3650#, aver. inj. rate 14 BPM. ISDP 2820#, 15 min. SIP 2420. Total load 644 bbls. Ran tubg., rods & pump. Rec. 532 bbls. load on 7-12-77 & pumped dry w/ no show. Lack 112 bbls. load to recover.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Anderson Jr TITLE Agent DATE 8-11-77

APPROVED BY John Anderson Jr TITLE Agent DATE 8-11-77

CONDITIONS OF APPROVAL, IF ANY: