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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1847
7. Unit Agreement Name -----
8. Farm or Lease Name State BG
9. Well No. 3
10. Field and Pool, or Wildcat Quail Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 14 TOWNSHIP 19-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3967'GR-3977'RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate & Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5548'. On 7-12-77, moved BP & re-set @ 4163' RKB. On 7-13-77, perf. 4040'-44' & 4054'-61' w/ 2 jet shots per ft., total of 22 holes. Ran tubg. & spotted acid & set pkr. @ 3943' RKB. Acidized w/ 1000 gals. 15% NE acid using ball sealers. Max. press. 4000#, min. press. 2600#, aver. press. 2600#, aver. inj. rate 3.5 BPM. ISDP 2200#, 15 min. SIP 2200#. Total load 41 bbls. Rec. 25 bbls. load & swab dry. Fraced down tubg. w/ 12,100 gals. gelled water, 10,000# 20/40 sand, 250# adamite & 10 gals. fracflo. Max. press. 3880#, min. press. 3800#, aver. press. 3851#, aver. inj. rate 10.5 BPM. ISDP 2330#, 15 min. SIP 2190#. Total load 321 bbls. Ran tubg., rods & pump. Rec. 124 bbls. load w/ trace of oil on 7-18-77 & pumped dry. Lack 197 bbls. load. On 7-19-77, pulled tubg. & BP and re-ran tubg. & set @ 5074' RKB w/ seating nipple @ 5039' RKB. Ran rods & pump for completion perfs. 5136'-42'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 8-11-77

Orig. Signed by
John L. Anderson Jr.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: