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U.S.D.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Southern Union Exploration Company	
Address 1217 Main Street, Suite 400, Texas Federal Bldg, Dallas, Texas 75202	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change of Operator as of 1-4-84
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of: Oil ☐ Gas ☐ Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner 1217 Main Street, Suite 400 Southern Union Exploration of Tx, Texas Fed Bldg., Dallas, Tx 75202	

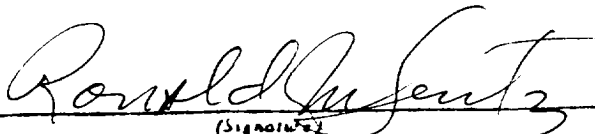
DESCRIPTION OF WELL AND LEASE				
Lease Name Superior State	Well No. 1	Pool Name, including Formation Vacuum G-SA	Kind of Lease State, Federal or Fee	Lease No. K-6881
Location				
Unit Letter E	: 1980	Feet From The North	Line and 660	Feet From The West
Line of Section 16	Township 17-S	Range 34-E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Southern Union Refining Company	11520 N. Central Expressway, Dallas, Tx 75243			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company	Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 16	Twp. 17-S	Rge. 34-E
	Is gas actually connected?		When	
	Yes		8/6/77	

If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.C.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Casing Pressure	Casing Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Casing Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Drilling & Production Engineer	
January 12, 1984	

OIL CONSERVATION DIVISION	
JAN 24 1984	
APPROVED _____, 19____	
BY ORIGINAL SIGNED BY JERRY SEXTON	
DISTRICT I SUPERVISOR	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	
Separate Forms C-104 must be filed for each pool in multi-completed wells.	

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