

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG - 454

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company	8. Farm or Lease Name Supco State
3. Address of Operator 1217 Main Street, Suite 400 Dallas, Texas 75202	9. Well No. 2
4. Location of Well UNIT-LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat N. Vacuum Atoka Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4086' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled out remainder of cement from casing leak squeeze.
2. RIH and set a CIBP at 9090' and dumped 2 sacks of cement on top.
3. Pressure tested the squeeze job to 500 psi - held ok.
4. Perforated the Abo from 8858'-8870', 8872'-8878', 8881'-8898', 8912'-8917', 8919'-8930', and 8936'-8946' (1 SPF).
5. Acidized with 11,000 gals 15% NEFE acid.
6. Swabbed back acid and set well up to pump.

Worked was performed from 2-26-85 to 3-15-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel W. Leaven TITLE Drilling & Production Engineer DATE March 22, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 26 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 25 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION