1	NO. OF COPIES RECEIVED	-			
1	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE		AND	Effective 1-1-65	
	LAND OFFICE	AUTEORIZATION TO TRA	NSPORT OIL AND MUTURAL GA	\$	
	IRAN PORTER OIL				
	GAS				
	OPERA OR	-4			
I.	PRORATION OFFICE				
	Southern Union Exploration Company				
	Address				
		rnational Bldg., Dallas,			
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well A Completion	Change in Transporter of: Oil Dry Ga	s 🗌 Change Corporate	Namo	
	Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner	Southern Union Supply	Company		
11.	DESCRIPTION OF WELL AND	Veli No. Pool Name, Including Fo	prmation Kind of Lease	Lease No.	
	Supco - State		(Atoka Morrow) State, Federal or		
	Location			······································	
	Unit Letter; 19	80 Feet From The North Lin	e and Feet From The	East	
		washie 17-S Bange	34-E	T o o	
	Line of Section 17 To	wnship 17-5 Range	34-Е , №РМ,	Lea County	
П.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Cill of Condensate X Address (Give address to which approved copy of this form is to be sent)				
	Southern Union Refinin		First International Bldg		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Ailtess (Give address to which approved		
	Western Gas Interstate	Unit Sec. Twp. Rge.	First International Bldg	g.,Dallas,Texas 75270	
	If well produces oil or liquids, $F = 17 + 17 - 5 + 34 - E = 128$ Yes $8/19/77$				
	If this production is comminated wi	th that from any other lease or pool,	*·····································		
	COMPLETION DATA				
	Designate Type of Completio	on = (X)	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudaed	Date Compl. Ready to Proi.	Total Depth	P.B.T.D.	
	Elevations (DF, RAB, KT, GR, etc.)	Name of Producing Pormation	Top Oil/Gas Pay	Tubing Depth	
			· · · · · · · · · · · · · · · · · · ·		
	Periorations		-	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				t - un he equal to as encoded top allow	
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou U. WELL (In this depth or be for full 24 hours)				
			Producing Method (Flow, purip, gas lift,	etc.j	
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	, taking a triod (prost, back pry				
21.	CERTIFICATE OF COMPLIANCE		MADON_CONSERVAT	ION COMMISSION	
			MAR 22 1978		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY		
			TITLE Dist 1. Supr		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	March ¹³ , 1978				
	(Da	2(e)	well name or number, or transporter, Separate Forms C-104 must b	be filed for each pool in multiply	
			completed wells.		

REEFFE

MAR 61978

OIL CONSERVATION LONIM. HOBBS, N. M.