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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-454

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southern Union Supply Company	8. Farm or Lease Name SUPCO-State
3. Address of Operator 1800 First International Bldg., Dallas, Texas 75270	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat North Vaccum Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4086 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	XXXXXXXXXX CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Depth 13550'. Ran 5-1/2" OD 20# S-95 Lt&c and 5-1/2" OD, 17#, S-95 and N-80 casing with float shoe, float collar, 2 cement baskets, and 15 centralizers. Total length 13560. Set at 13550 and cemented with 750 sacks Halliburton lite cement with 13# salt per sack and 1.2% Halad 22A followed by 450 sacks Class "H" cement with 5# kcl per sack and 1.2% Halad 22A. Plug down at 9:30 P.M., 8/8/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David J. Hall</u>	TITLE <u>Drilling Engineer</u>	DATE <u>8/10/77</u>
APPROVED BY <u>Randy</u>	TITLE <u></u>	DATE <u>Aug 15 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 17 1977

OIL CONSERVATION COMM.
HOBBS, N. M.