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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| OG-454 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Southern Union Supply Company | 8. Farm or Lease Name SUPCO - STATE |
| 3. Address of Operator 1800 First International Bldg., Dallas, Texas 75270 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM. | 10. Field and Pool, or Wildcat North Vacuum Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4086 GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Depth 4746'. Ran 73 joints 8-5/8", 28#, S-80, ST&C casing 3279.02' and 34 joints 8-5/8", 24#, K-55, ST&C casing 1482.76' with float collar and guide shoe, 4769.89' total pipe. Set at 4746' and cemented with 1700 sacks Halliburton lite cement with 10# salt and 1/4" flocele per sack and 200 sacks Class "C" cement with 2% cc. Plug down at 7:00 A.M. 6/10/77. Cement circulated. WOC 19 hours and pressure tested casing and BOP to 1500 psi for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. Ahalt David J. Ahalt TITLE Drilling Engineer DATE 6/14/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 17 1977

U.S. CONSERVATION COMM.
WASH., D. C.