6 1. 1. 177 1661	L: FO	!	
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in the first section		1	
F:-E			l
U.S.G.S.			ļ
LAND OFFICE			
IFANSPORTER	OIL		L
	GAS		<u> </u>
OPERATOR			L
		i	1

0 N. C. 123 ACCLIFED		- 4		
TABUT SA		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
	REQUEST	REQUEST FOR ALLOWABLE AND Superiedes tild C-704 and C-		
. F : _ £	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA		
LAND OFFICE	Admonstration			
OIL				
I PANSPORTER GAS				
PERATOR				
PPORATION OFFICE				
READ & STEV	ENS. INC.			
Adaress				
	26, Roswell, New Mex	ico 88201 Other (Please explain)		
Reuszils) for filing (Check proper box) — — — — — — — — — — — — — — — — — — —	CASINGHEAD GAS	MUST NOT BE	
New West X	Change in Transporter of: Oil Dry G	Gas FLARED APAR 12/1/17		
hecompletion	744	ensois UNLESS AN EXCE	PTION TO R-4070	
Change In Ownership		IS OBTAINED.		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including	Formation Kind of Lease	Lease No.	
Quail State	1 Quail	Queen State, XXXXX	xxxxx OG-200	
Lecetion			n :	
0 (1	50 Feet From The South	ine and 1980 Feet From T	he East	
Unit Letter U : Dr			T.ea County	
Line of Section 11 To	waship 195 Range	34E , NMPM,	Lea	
	TER OF OUL AND NATURAL G	AS		
DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)	
Western Crude Oil	Inc.	P.O. Box 1142, Mid.	land, IX /9/UL	
Name of Authorized Transporter of Co	isinghead Gas 📉 💮 or Dry Gas 🦳			
Warren Petroleum (Corporation	P.O. Box 1589, Tul-	sa, Oklahoma	
If well produces off or liquids,	Unit Sec. 149.	į t		
1 1 of terks	<u> 0 11 198 34E</u>	no		
If this production is commingled w	ith that from any other lease or poo	i, give comminging	Plug Back Same Res'v. Diff. Res'	
COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deapen	Ping Buck Same From	
Designate Type of Complet	ion (X) X	X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth 5500	5484'	
6/2/77	10/12/77	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	5036'	5224'	
3963.77' GR 3974'R		Depth Casing Shoe		
Ferforations 5036-43' · 5097-510	7'; 5132-40'; 5168-7	0'	5484'	
3030 43 , 3027 544	TUBING, CASING, A	NO CEMENTINO RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	240 sx. cir.	
12 1/4"	9 5/8''	400' 5484'	1115 sx	
7 7/8"	4 1/2")404		
			<u> </u>	
	TOP ALLOWARIE. /Test must b	e after recovery of total volume of load oil	and must be equal to or exceed top all	
V. TEST DATA AND REQUEST	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas li		
OH. WELL Date First New Oil Run To Tanks	Date of Test	Pumping		
7/17/77	10/12/77	Casing Pressure	Choka Size	
Langth of Test	Tubing Pressure			
24 hr.	Oil-Bbla.	Water-Bble.	Gas-MCF	
Actum Prod. During Test	30	30	TSTM	
60				
GAS RELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Mathed (pirot, back pr.)	I manua wisaama Commenta A			
	WOE	OIL CONSERV	ATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NUE	110719	対け	
· ·		APPROVED		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Clerk (Title)

October 13, 1977

TITLE STPERVIS IN DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for shlow able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of ownerwell name or number, or transporter, or other such change of condition