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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-2001	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Read & Stevens, Inc.	Quail State
3. Address of Operator	9. Well No.
P.O. Box 2126, Roswell, New Mexico 88201	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM	Quail Queen
THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3963.77' GR-3974' RKB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate and Treat <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5500'. On 9-19-77, pulled rods & pump & re-set ret. BP @ 4858' RKB. Pulled tubg. Perf. 4792'-4804' w/ 2 jet shots per ft., total of 24 holes. Ran tubg. w/ RTTS pkr. & spotted acid across perfs. Set pkr. @ 4739'. Acidized w/ 1000 gals. 15% NE acid using ball sealers. Max. treat. press. 2800#, min. treat. press. 1500#, aver. treat. press 2300#, aver. inj. rate 2 BPM. ISDP 1800#, 5 min. SIP 1400#, 10 min. SIP 1200#, 15 min. SIP 1000#. Total load 47 bbls. Rel. press. & pulled tubg. On 9-19-77, fraced perfs. 4792'-4804' down 4 1/2" csg. w/ 20,000 gals. gelled water, 25,000# 20/40 sand & 5,000# 10/20 sand. Max. treat. press. 3050#, min. treat. press. 2680#, aver. 2665#, aver. inj. rate 21.4 BPM. ISDP 2350#, 5 min. SIP 2140#, 10 min. SIP 2000#. Total load 519 bbls. Total of both acid & frac. load 566 bbls. Ran tubg. set @ 4782' RKB. Ran rods & pump. On 9-26-77, rec. all load, then pumped 92 BSW PD w/ no show of oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 10-10-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10-19-77

CONDITIONS OF APPROVAL, IF ANY: