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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-2001	
7. Unit Agreement Name	

8. Farm or Lease Name	
Quail State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Quail Queen	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Read & Stevens, Inc.
3. Address of Operator	P.O. Box 2126, Roswell, New Mexico 88201
4. Location of Well	UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)	3963.77' GR-3974' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perforate and Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5500'. On 8-26-77, pulled tubg., rods & pump. Perf. 5036'-5043' w/ 2 jet shots per ft., total of 14 holes. Ran tubg. w/ RTTS pkr. & ret. B.P. Set BP @ 5060' RKB. Loaded hole & spotted acid across perfs. & set pkr. @ 5000' RKB. Acidized w/ 500 gals 15% NE acid using ball sealers. Max treat. press. 2400#, Min. treat. press. 1600#, aver. treat. press. 1600#, aver. inj. rate 1.75 BPM. ISDP 200#. Total load 135 bbls. On 8-27-77, fraced perfs 5036'-43' down 2 3/8" tubg. w/ 16,200 gals. gelled water, 10,000# 20/40 sand & 4,000# 10/20 sand. Max. treat. press. 4000#, min. treat. press. 3950#, aver. treat. press. 3975#, aver. inj. rate 10 BPM. ISDP 2050#, 5 min. SIP 1950#, 10 min. SIP 1900#. Total load 385 bbls. Total of both acid and Frac load 510 bbls. Ran tubg. set @ 4978' RKB. Ran rods & pump. Rec. all load on 9-12-77, then pumped 19 BO & 15 BSW PD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr.

TITLE Agent

DATE 10-10-77

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: