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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-2001	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-S</u> RANGE <u>34-#</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3963.77 GR-3974' RKB

7. Unit Agreement Name -----
8. Farm or Lease Name Quail State
9. Well No. 1
10. Field and Pool, or Wildcat Quail Queen
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perforate and Treat</u> <input checked="" type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5500'. On 8-8-77, pulled tubg., rods & pump. Ran tubg. w/ ret. BP set @ 5122' log depth. Spotted 500 gals. 15% NE acid & pulled tubg. Ran Welex csg. gun & perf. 5097'-5107' w/ 2 jet shots per ft., total of 18 holes. Shut down. On 8-9-77, fraced down casing w/ 20,000 gals. gelled water, 23,000# 20/40 sand & 5,000# 10/20 sand. Max. press. 3080#, min. press. 2770#, aver. press. 2922#, aver. inj. rate 21.5 BPM. ISDP 2050#, 5 min. SIP 1860#, 15 min. SIP 1810#. Total load 557 bbls. Ran tubg. set @ 5078' w/ seating nipple @ 5046'. Ran rods & pump. Rec. all load on 8-18-77, then pumped 16 BO & 14 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John L. Anderson Jr.</u>	TITLE <u>Agent</u>	DATE <u>8-26-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>AUG 29 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.