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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-2001	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.		8. Farm or Lease Name Quail State
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 19-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Quail Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3963.77 GR-3974' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 4:00 P.M., 6-2-77. Drilled 12 1/4" hole to 400'. Ran 14 joints 9 5/8", 36#, S.T.&C. casing, total of 409.12', set @ 400' RKB. Cemented w/ 240 sx. Class C cement w/ 8# salt and 2% CaC/2 per sx. Plug down @ 9:10 A.M., 6-3-77. Circulated 35 sx. cement. Tested casing to 500# for 30 min., held OK. WOC for 18 hours. Drilled 7 7/8" hole to 5500'. Ran 149 joints 4 1/2", 10.5# & 9.5# J.-55, S.T.&C. casing, total of 5508.65', set @ 5484' RKB. Cemented in 2 stages w/ DV tool @ 2000'. Cemented 1st stage w/ 535 sx. 50-50 Pozmix w/ 2% gel, 6# salt, 1/4# floreal & .5 of 1% CFR-2. Plug down @ 11:00 P.M., 7-3-77. Cemented 2nd stage w/ 580 sx. Halliburton Lite w/ 10# salt & 1/4# floreal per sx. Plug down @ 5:00 A.M., 7-4-77. Cement did not circulate. Casing string from top to bottom as follows: 3438.45' of 10.5#, 1129.82' of 9.5#, 936.38' of 10.5#. Casing equipped w/ 3' DV tool, 1' guide shoe, insert float & 8 centralizers on joints #1, 4, 7, 10, 13, 16, 19 & 22. WOC for 18 hours. Pressure tested casing to 1500# for 30 min., held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John R. Anderson</u>	TITLE <u>Agent</u>	DATE <u>8-10-77</u>
APPROVED BY <u>John Rungan</u>	TITLE <u>Geologist</u>	DATE <u>8-10-77</u>

CONDITIONS OF APPROVAL, IF ANY:

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JUL 12 1977

OIL COMPLETION CHAIR
HOBBS, N. M.