

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-2001
7. Unit Agreement Name -----
8. Farm or Lease Name Quail State
9. Well No. 1
10. Field and Pool, or Wildcat Quail Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P.O. Box 2126, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>19-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3963.77' GR-3974' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate and Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
TD 5500'. On 7-9-77, perf. 5132'-5140' & 5168'-5170' w/ 2 jet shots per ft., total of 20 holes. Ran 2 3/8" tubg. w/ RTTS pkr. & spotted acid across perfs. Acidized w/ 600 gals. 15% NE acid using ball sealers. Max. press. 2400#, min. press. 2200#, aver. press 2300#, aver. inj. rate 2.5 BPM. ISDP 1500#, 15 min. SIP 500# Total load 38 bbls. Swab 38 bbls load in 3 hrs. & swab dry. Pulled tubg. & pkr. On 7-10-77, fraced down casing w/ 25,500 gals. gelled water, 35,000# 20/40 sand, 5000# 10/20 sand, 300# adamite, 650 gals. WG-11 & 25 gals. fracflo. Max press. 3000#, min. press. 2100#, aver. press. 2850#, aver. inj. rate 20 BPM. ISDP 1800#, 15 min. SIP 1700#. Total load 612 bbls. Ran tubg., rods & pump. Rec. all load on 7-24-77, then pumped 16 BO & 20 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 8-10-77
APPROVED BY _____ TITLE _____ DATE 15 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1977 12 1

OIL CONSERVATION PROGRAM
HOBBS, N. M.