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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
☒ ~~State~~ ☐ Federal ☐
5. ~~State~~ Oil & Gas Lease No. Fed
NM 073240

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
2. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Wallen Tonto
9. Well No.
5
10. Field and Pool, or Wildcat
Seven Rivers
Tonto South Yates

2. Name of Operator
Walter W. Krug DBA Wallen Production Company
3. Address of Operator
Box 1960 Midland, Texas 79702
4. Location of Well
UNIT LETTER J LOCATED 1650 FEET FROM THE S LINE AND 2310 FEET FROM THE E LINE OF SEC. 30 TWP. 19S RGE. 33 E NMPM

12. County
Lea

13. Date Spudded 6/30/77	15. Date T.D. Reached 8/19/77	17. Date Compl. (Ready to Prod.) 8/25/77	18. Elevations (DF, RKB, RT, GR, etc.) GR 3589	19. Elev. Casinghead same
20. Total Depth 3099	21. Plug Back T.D. *****	22. If Multiple Compl., How Many *****	23. Intervals Drilled By Rotary Tools Cable Tools yes	25. Was Directional Survey Made NO
24. Producing Interval(s), of this completion — Top, Bottom, Name 3086'-3099' Seven Rivers Reef				27. Was Well Cored NO
26. Type Electric and Other Logs Run GRN and Temp for cement				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54	226'	15 1/2"	300 sxs	none
10 3/4"	48	596'	12 1/2"	mudded in	all
8 5/8"	24	839'	10"	mudded in	all
7"	23	2884'	8"	1000 sxs	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				23/8"	3050	none

31. Perforation Record (Interval, size and number) NONE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3086'-3099' AMOUNT AND KIND MATERIAL USED 1000 gal # cl
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33. PRODUCTION
Date First Production 8/24/77
Production Method (Flowing, gas lift, pumping — Size and type pump) swabbing test tank
Well Status (Prod. or Shut-in) S.I. waiting jack
Date of Test 8/24/77
Hours Tested 24
Choke Size *****
Prod'n. For Test Period 79
Oil — Bbl. TSTM
Gas — MCF 4
Water — Bbl. none
Gas — Oil Ratio
Flow Tubing Press. ***
Casing Pressure ***
Calculated 24-Hour Rate 79
Oil — Bbl. TSTM
Gas — MCF 4
Water — Bbl. 30
Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
used for fuel in separator
Test Witnessed By
Walter W. Krug

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 9/10/1977

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HOBBS, N M