NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			L
FILE			
υ. \$. G.\$.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

(%.00.0)

DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSIC. FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRA	AND UNSPORT OIL AND NATURAL GAS			
OPERATOR PROPATION OFFICE					
Walter W. Krug D	DBA Wallen Production	on Company			
Asaress		on dompany			
Box 1960 Midl		Other (Please explain)			
New Well X	Change in Transporter of:	CASINGHEAD	D GAS MUST NOT BE		
Recompletion Change in Ownership	Oil X Dry Go Casinghead Gas Conde	TOMAND MY	EXCEPTION TO R-4070		
If change of ownership give name	مارمراوماومراومراوم	IS OBTAINE	0.		
and address of previous owner	THIS WẾCC ĐẮT ĐƠNG PLA DESIGNATED BELOW. IF YO	OU DO NOT CONCUR			
I. DESCRIPTION OF WELL AND	LEASE NOTIFY THIS OFFICE.	Cormation 1 19 Kind of Lease	Todoreal Lease No.		
Wallen Tonto	5 Tonto South	V-500 -	rederal		
Location	50	0.210			
Unit Letter J : 16	50 Feet From The S Lir	ne and <u>Z310</u> Feet From T	The <u>E</u>		
Line of Section 30 To	ownship 19S Range	33 E , NMPM, I	ea County		
i. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of O.	or Condensate	Box 3119 Midland,	Texas 79701		
The Permian Corp. Name of Authorized Transporter of Co		Box 1183 Houston Address (Give address to which approximately approximat	on, Texas 77001. oed copy of this form is to be sent)		
		107			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. N 30 198 33E	Is gas actually connected? Whe	n *******		
	ith that from any other lease or pool,		yangan manana kalandar kaland		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Designate Type of Completi	ion – (X) X	X			
Date Spudded	Date Compl. Ready to Prod. 8/25/77	Total Depth 3099	P.B.T.D.		
6/30/77 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
GR 3589'	Seven Rivers Reef	3086 ' 3050 ' Depth Casing Shoe			
Perferences None			2884'		
	,	D CEMENTING RECORD	0.000 0.000		
HOLE SIZE	CASING & TUBING SIZE	226 °	300 sxs		
172 11	10 3/4"	596'	mud		
10"	8 5/8"	839'	mud		
S ^{II}	711	2884	and must be equal to or excited top allow-		
OIL WELL	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	_		
8/24/77 Length of Test	8/24/77 Tubing Pressure	swabbing in test to Casing Pressure	Choke Siza		
24 hrs Actual Prod, During Test	none	none	none		
	Oil-Bbis.	Water-Bbls.	Gas-MCF TSTM		
83 obls	<u> 79</u>] 151M		
GAS WELL	₩.				
Actual Prod. Test-MOF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate		
Testing wested (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OH CONCERVA	TIME COLUMN TO THE TENT OF THE		
I. CERTIFICATE OF COMPLIAN	VCE	OIL CONSERVATION COMMISSION			
- i peregarantia ide trice and tegristions of the Off Comparation II		APPROVED /	APPROVED , 19		
Commission have been compiled shove is true and complete to the	with and that the information given he beat of my knowledge and belief.	/en			
		TITLE SOPERVISO	N DINIUICI T		
Q/2-0.	Q.	This form is to be filed in c	compliance with RULE 1104.		
Haltan	The same of the sa	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
- ·	nature)	tests taken on the well in accordance with AULE III.			
Fingineer (7	itle)	All sections of this form must be filled out completely for allowable on new and recompleted walls.			
9/10/1977		Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

