District I PO Box 1960, Hobbs, NM \$8241-1960

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM \$8211-0719

OIL CONSERVATION DIVISION

3ex 2000				Santa	Fe, NM	1 8750	4-2088			_	٦	5 Cop.
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	500	_	TON	го	' Pı	roperty Na	me				'w	dl Number
		Location	······································				***		·	l		3
or lot no.	Section	Township	Range	Lot.ldn	Feet from	the	North/Sor	th Line	Feet from the	East/W	est line	County
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