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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
☒ Federal ☐ State

5. State Oil & Gas Lease No.
NM 073240

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

NEP ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Wallen Tonto

9. Well No.
3

10. Field and Pool or Wildcat
Seven Rivers South Tonto Yates

3. Name of Operator
Walter W. Krug DBA Wallen Production Company

4. Address of Operator
Box 1960 Midland, Texas 79702

6. Location of Well

UNIT LETTER K LOCATED 1650 FEET FROM THE W LINE AND 1650 FEET FROM

THE S LINE OF SEC. 30 TWP. 19 RGE. 33 NMPM

12. County
Lea

13. Date Spudded
8/31/77

15. Date T.D. Reached
10/17/77

17. Date Compl. (Ready to Prod.)
10/21/77

18. Elevations (DF, RKB, RT, GR, etc.)
3591' GR

19. Elev. Casinghead

20. Total Depth
3073'

21. Plug Back T.D.
3073'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools X

24. Producing Interval(s), of this completion — Top, Bottom, Name
3072' - 3073' Seven Rivers

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GRN

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	57	225'	15"	cmt'd w/300 sx class "c"	none
10 3/4"	48	581'	12 1/2"	mudded in	all
8 5/8"	28	800'	10"	mudded in	all
7"	23	2850'	8"	cmt'd w/1000 sxs class "c"	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>	<u>X</u>	23/8"	3035	<u> </u>

31. Performance Record (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
NONE	NONE

33. PRODUCTION

Date First Production
10/29/77

Production Method (Flowing, gas lift, pumping — Size and type pump)
Pumping 1 1/2" Metal

Well Status (Prod. or Shut-in)
producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
11/3/77	24	<u> </u>	<u> </u>	113	30	None	265/1

Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
30 PSI	60 PSI	<u> </u>	113	30	none	32°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
used for fuel

Test Witnessed By
Walter W. Krug

35. List of Attachments
GRN

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Walter W. Krug TITLE Engineer DATE 11/8/77