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U.S.G.S.	
LAND OFFICE	
TRANSPORTED	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OMC-101 and C-110
Effective 1-1-65

Operator Walter W. Krug DBA Wallen Production Company	
Address Box 1960 Midland, Texas 79702	
Reasons for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (If change in ownership) COMMINGLED GAS MUST NOT BE PLACED AFTER 2/1/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name Wallen Tonto	Well No. 3 Pool Name, including Formation South Tonto, Seven Rivers	Kind of Lease Federal	Lease No. NM73240
Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>W</u> Line and <u>1650</u> Feet From The <u>S</u>			
Line of Section <u>30</u> Township <u>19</u> Range <u>33 E</u> , NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland, Texas 79701 Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 30 19 33 No	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐		
Date Spudded 8/31/77	Date Compl. Ready to Prod. 10/21/77	Total Depth 3073'	P.B.T.D. 3073'
Elevations (OF, RAS, RT, GR, etc.) GR 3591'	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 3072'	Tubing Depth 3035'
Perforations NONE	Depth Casing Shoe 2850'		
TUBING, CASING, AND CEMENTING RECORD			
POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	13 3/8"	225'	300
12 1/2"	10 3/4"	581'	mudded in
10"	8 5/8"	800'	mudded in
8"	7"	2850'	1000

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 10/29/77	Date of Test 11/3/77	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure 35 PSI	Casing Pressure 60 PSI	Choke Size _____
Actual Prod. During Test 113 bbls	Oil-Bbls. 113 bbls	Water-Bbls. none	Gas-MCF 30

GAS WELL			
Actual Prod. Test-MCF/D _____	Length of Test _____	Bbls. Condensate/MCF _____	Gravity of Condensate _____
Testing Method (Flow, pump, etc.) _____	Tubing Pressure (Shut-in) _____	Casing Pressure (Shut-in) _____	Choke Size _____

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	DEC 7 1977
Signature Walter W. Krug	APPROVED John W. Runyan
Engineer 11/6/77	Geologist
	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
	All portions of this form must be filled out completely for allowable to be new and complete.
	Fill out only Sections I, II, IV, and VI for changes of owner, well name or number, or for reporting change in condition.

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OIL CONSERVATION COMM.
HOBBS, N. M.