

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY Conservation Division P. O. Box 26124 Albuquerque, New Mexico 87125

JUL 0 1 1977

Walter W. Krug Wallen Production Company P. O. Bex 1960 Midland, Texas 79701

Dear Mr. Krug:

Your Application for Permit to Drill well No. 3 Wallen Tonto in the NEWSWA sec. 30, T. 19 S., R. 33 E., Lea County, New Mexico, lease New Nexico 073240, to a depth of 3085 feet to test the Seven Rivers formation in the Oil Petash area is hereby approved, as amended by stipulations attached to the application.

One copy of the application is returned herewith. Please notify the District Engineer, Geological Survey, Hobbs, New Maxico, in sufficient time for a representative to witness all cementing operations.

Sincerely yours,

(ORIG. SGD.) GENE F. DANIEL

Acting Area Oil and Gas Supervisor

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Enclosure

cc: Conservation Manager, Denver Area Mining Supervisor, Albuquerque (2) <u>NMDCC. Hobbs (2) (w/2 copies Notice)</u> Roswell Area Office Hobbs District Office



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NEW MCCO OIL CONSERVATION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

Operator			Lec	the outer boundaries rse	of the Section	n	1.11.11.21
WALLEN PRODUCTION CO.				TONTO			Well No. 3
"K" Ictual Footage Lo	30	30 I9-S		Range Coun 33-E		LE:A	
1650	feet from the	SOUTH	1		······	· · · · · · · · · · · ·	
round Level Elev	 Producing F 	ormaticn	Poo		eet from the	WEST	line
3591		RIVER YATE	ES	SOUTH			Dedicated Acreage: 40 Acr
1. Outline t	he acreage dedic	ated to the su	bject well ł	y colored pencil	or hachure	marks on th	e plat below.
2. If more t							ereof (both as to workin
3. If more th dated by c	an one lease of communitization,	different owners unitization, for	ship is dedi ce-pooling.e	cated to the well stc?	, have the	interests of	all owners been consol
🗌 Yes	No If a	answer is "yes;	' type of cor	solidation			
If answer						······································	
this form i	f necessary.)	owners and tra	ict description	ons which have a	actually be	en consolidat	ed. (Use reverse side .
No allowat	ole will be assign	ned to the well u	until all inte	rests have been	consolidat	ad (1	unitization, unitization
forced-poo	ling, or otherwise) or until a non-	standard uni	t, eliminating su	ch interest	ea (by comm s.has been a	unitization, unitization approved by the Commis
sion.						,	proved by the Commis
	1			1			CERTIFICATION
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	1 3	HC PRODUCTIO	N			Position	Ċ
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	(HUDSON	HUDSON)		1		Date	in PR
	<u>l</u>			1		/	7/7/
(WALLEN) 40- ACRES			ALLEN)	I		l hereby ce	rtify that the well location
I AUKES	40- ACRE	: 5 40-	ACRES		.		s plat was plotted from field
1650 ¹	2. /#3.	11	5.		. 11		ual surveys made by me or ervision, and that the same
0		// °		(SINCLAIF	2)		correct to the best of my
	-+	[[1]		l		knowledge an	
	4. 650	i.		· +			
Ð	°-	•		0		Date Surveyed	
(WALLEN) 40- ACRES	(WALI		-¢-	(WALLEN)		JANUARY	5, 1977
			DSON & HUD	40- ACRES			essionalfilmaineer
	P			<u>i</u>]	-	
30 660 90	1320 1650 19:10	2310 2640	2000		'	Certificate No.	1510
<u></u>	1320 1650 1930	2310 2640	2000 150	00 1000 50	o o		1510

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JUL E 1977 OIL CONSERVATION COMM. HOBBS, N. M.

Form 9-331 C (May 1963)			SUBMIT IN 1	RIPLICATE*	Form approved.
·····	UN	D STATES	(Other instr reverse		Budget Bureau No. 42-R1425.
-	DEPARTMEN	I OF THE IN		5 TRASH DECISION	
	GEOL	OGICAL SURVEY			5. LEASE DESIGNATION AND SERIAL NO.
APPI ICATIC			EPEN, OR PLUG		NM 073240 6. IF INDIAN, ALLOTTEE OB TRIBE NAME
la. TYPE OF WORK		TO DRIEL, DE	EFEN, OK PLUG	BACK	
	RILL 🗵	DEEPEN	PLUG BA	ск 🗆 🗎	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					
	GAS WELL OTHER		SINGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE NAME
	17				Wallen Tonto
Walter W.	Krug DBA Wal	<u>len Product</u>	<u>ion Company</u>		9. WELL NO.
				-	3
4. LOCATION OF WELL (1960, Midlan Report location clearly an		10. FIELD AND POOL, OR WILDCAT		
	• FWL & 1650	-	Undesignated 11. SEC., T., B., M., OB BLK.		
At proposed prod. zo		IOL			AND SURVEY OR AREA
	<u>Same as ab</u>	ove		7	Sec. 30. T 195. R 33E
	AND DIRECTION FROM NE	AREST TOWN OR POST OF	FICE*	·	Sec. 30, T 195, R 33E 12. COUNTY OR PARISH 13. STATE
32 miles WS	W of Hobbs,	New Mexico			Lea New Mexico
15. DISTANCE FROM PROF LOCATION TO NEARES PROPERTY OF LEASE	T	16	. NO. OF ACRES IN LEASE	17. NO. OF TO TH	ACRES ASSIGNED
(Also to nearest dr.	lg. unit line, if any)	990'	80 763		40
18. DISTANCE FROM PRO TO NEAREST WELL, 1	DRILLING, COMPLETED,	1	. PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS
OR APPLIED FOR, ON TH 21. ELEVATIONS (Show w)		660 '	3085'	<u>cal</u>	pletool
	3591				22. APPROX. DATE WORK WILL START*
23. GR					
<u></u>		PROPOSED CASING .	AND CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
<u>15"</u> 12½"	13 3/8"	<u> 61# K55</u>	<u>225' New</u>		SXS
	10 3/4"	<u>45# K55</u>	<u>595' Used</u>	Mudde	ed in, to be pulled
10"	8 5/8"	24# H40, K5	55 1050' Used	11	11 11 11 EL
8"	7"	23# K55	2890' New	1000	sxs Class "C" w/2% ge
				& 戈非	cello flake/sx
				ė.	이 문항 이 관 가슴이 바람과 것이다.
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				• 31	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	proposal is to deepen o	r plug back, give data on pr	esent produc	tive zone and proposed new productive
preventer program, if an	arill or deepen directions	ally, give pertinent dat	a on subsurface locations an	d measured a	nd true vertical depths. Give blowout
24.	00	1		·	
SIGNED Mal	teen.Cr	J TITLE	Engineer		12/20/76
					DATE 12/30/78
(1113 space for Fede	ral or State office use				
PERMIT NO APPROVAL DATE					
				1 - 2	
APPROVED BY CONDITIONS OF APPROV	AL TRANY	TITLE			DATE
SALESSING OF AFFRUY.					

*See Instructions On Reverse Side

JUL 51977 OIL CONSERVATION COMM. HOBBS, N. M.

U. S. Geological Survey

HOBBS DISTRICT

Wallen Production Co. No. 3 Wallen Tonto NE坛SW坛 sec. 30-19S-33E Lea County, N. M.

Above Data Required on Well Sign

CONDITIONS OF APPROVAL

- 1. Drilling operations authorized are subject to compliance with the attached General Requirements for Drilling Operations on Federal Oil and Gas Leases, dated January 1, 1977.
- 2. Notify this office (telephone (505) 393-3612) when the well is to be spudded and in sufficient time for a representative to witness all cementing operations. Attached are names and telephone numbers of Geological Survey and Bureau of Land Management personnel who are available for consultation during construction, drilling, completion, and rehabilitation activities.
- 3. Immediate notice is required of all blowouts, fires, spills, and accidents involving life-threatening injuries or loss of life.
- 4. Secure prior approval of the District Engineer for variance from the approved drilling program and before commencing plugging operations, plug-back work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely.
- 5. Blowout prevention equipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
- All pits found to contain toxic liquids will be fenced and covered with a finemesh netting for the protection of wildlife as directed by the responsible BLM representative.
- 7. In the event the oil or gas test results in a dry hole, the drill pad and access road will be ripped in accordance with "BLM Roswell Districts' Ripping Recommendations for Caliche or Compacted Drill Pads and Access Roads" (3109).
- 8. All structures and pipelines above ground, not subject to applicable conservation and safety requirements, should be painted a non-glare, non-reflective, non-chalking color that simulates the natural colors of the site. The Federal Standard Number to be used is Fed. Stand. 595, Color 30318.