

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 073240
2. NAME OF OPERATOR Walter W. Krug DBA Wallen Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
3. ADDRESS OF OPERATOR Box 1960, Midland, Texas 79702		7. UNIT AGREEMENT NAME _____
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Wallen Tonto
9. WELL NO. # 4		10. FIELD AND POOL, OR WILDCAT S Tonto, Yates, Seven Rivers
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T 19 S, R 33 E		12. COUNTY OR PARISH Lea
13. STATE New Mexico		
14. PERMIT NO. _____		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3580'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Salt string

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We set 2884' of 23# & 26#, J-55, Smls 7" casing and cemented with 900 sxs of cement with 2% gel and 100 sxs of neat all with 1/4 # of flo-cele per sx of cement. Approximately 115 sxs went to the pit. We accomplished the above on 12/16/77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Walter W. Krug

TITLE

Engineer

DATE 1/14/78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

FEB 3 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

FEB 7 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

HALLIBURTON SERVICES

JOB SUMMARY

FORM 1012 R-1

HALLIBURTON LOCATION

DIVISION Hobbs N.Mex.

BILLED ON TICKET NO.

185283

CUSTOMER WALLER Petro LEASE Tonto WELL NO. #4 JOB TYPE 2" Long string DATE 12-16-77

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Lea STATE N.Mex.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE oil gel MUD WT. 10

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____

	NEW USED	SIZE	FROM	TO	WEIGHT	MAXIMUM PSI ALLOWABLE
CASING	<u>4</u>	<u>7"</u>	<u>0</u>	<u>4884</u>	<u>254 lb</u>	
LINER						
TUBING						
OPEN HOLE		<u>12 1/4</u>	<u>0</u>	<u>4567</u>		TOTAL DEPTH:
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.
PERFORATIONS						SHOTS/FT.

JOB DATA

CALL OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-16-77</u>	DATE <u>12-16-77</u>	DATE <u>12-16-77</u>	DATE <u>12-16-77</u>
TIME <u>0930</u>	TIME <u>1100</u>	TIME <u>1352</u>	TIME <u>1420</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. Long</u>	<u>3168 TWIN</u>	<u>Hobbs</u>
<u>P. Drobny</u>	<u>H4400</u>	
<u>S. Frazier</u>	<u>9776 BC</u>	
<u>A. Fite</u>	<u>7221 BC</u>	<u>11</u>
<u>S. Luscombe</u>	<u>9143 BC</u>	<u>11</u>
<u>R. Ramsey</u>	<u>Field sp.</u>	<u>11</u>

DEPARTMENT CMI

DESCRIPTION OF JOB 2" Long string

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE R. Hobbs

HALLIBURTON OPERATOR Gary Long COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>100</u>		<u>1102</u>		<u>13</u>	<u>2% oil allowed</u>	<u>1126</u>	<u>13.1</u>
	<u>100</u>		<u>2</u>		<u>13</u>	<u>1/4" Flocide</u>	<u>1122</u>	<u>14.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

PREFLUSH: BBL-GAL. _____ TYPE _____

LOAD & BKDN: BBL-GAL. _____ PAD: BBL-GAL. 23

TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 111

CEMENT SLURRY: BBL-GAL. 242

TOTAL VOLUME: BBL-GAL. _____

REMARKS Circulated 115 sks

HYDRAULIC HORSEPOWER _____

CEMENT LEFT IN PIPE _____

3724' REASON Floet Shoe

CUSTOMER

RECEIVED

FEB 7 1978

OIL CONSERVATION COMM.
HOBBS, N. M.