

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N.M. 073240	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Walter W. Krug DBA Wallen Production Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 1960, Midland, Texas 79702		8. FARM OR LEASE NAME Tonto	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface Same as below At top prod. interval reported below At total depth Same as below		9. WELL NO. # 6	
14. PERMIT NO. 990 FSL & 990 FEL		10. FIELD AND POOL, OR WILDCAT Rivers S. Tonto, Yates, Seven	
15. DATE SPUDDED 2/4/78		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 30, T 19 S, R 33 E	
16. DATE T.D. REACHED 4/8/78		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 4/28/78		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 3591'		19. ELEV. CASINGHEAD same	
20. TOTAL DEPTH, MD & TVD 3096'		21. PLUG, BACK T.D., MD & TVD 3085'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2950' - 3080' Yates		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN G R N & C C L		27. WAS WELL CORDED no	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	72	229'	15 1/2"
10 3/4"	54	595'	12 1/2"
8 5/8"	32	783'	10"
7"	23	2901'	8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2	2600	3096	60
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3076-3080' - .65 - 22		DEPTH INTERVAL (MD)	
2986-2990' - .65 - 22		AMOUNT AND KIND OF MATERIAL USED	
		3076' -3080' 300 gal HCL & 20,000# Sd	
		2986' -2990' 300 gal HCL & 10,000# Sd	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4/30/78		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
DATE OF TEST 4/28/78		HOURS TESTED 24	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. swabbing		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL. 120	
		GAS—MCF. TSTM	
		WATER—BBL. TSTM	
		OIL GRAVITY-API (CORR.) 30.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used for fuel		TEST WITNESSED BY Walter W. Krug	
35. LIST OF ATTACHMENTS G R N			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Walter W. Krug		TITLE Engineer	
		DATE 4/30/1978	

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL

REF ID: A678

U.S. CONFIDENTIALITY COMMISSION
BUREAU, W. M.