

2. BY CHECK RECEIVED	
IDENTIFICATION	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

Operator
Walter W. Krug DBA Wallen Production Company

Address
Box 1960 · Midland, Texas 79702

Reasons for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Coalbed Gas ☐ Condensate ☐

Other (Please explain)
**CASINOHEAD GAS MUST NOT BE
FLARED AFTER 7/1/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well No. Pool Name, including Formation Kind of Lease
Wallen 6 S Tonto Yates, Seven River 073240
Tonto State, Federal or Free Federal NM

Location
Unit Letter AP : 990 Feet From The S Line and 990 Feet From The E
Line of Section 30 Township 19 S Range 33 E .NMPM. Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corp. Address (Give address to which approved copy of this form is to be sent)
1509 W. Wall, Midland, Texas 79701
Name of Authorized Transporter of Coalbed Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
N 30 19S 33E No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
X	X		X					
Date Spudded 2/4/1978	Date Compl. Ready to Prod. 4/29/1978	Total Depth 3096'	P.B.T.D. 3085'					
Stratigraphic (F, R, RT, GR, etc.) GR 3589'	Name of Producing Formation Yates	Top Oil/Gas Pay 2986'	Tubing Depth 3024'					
Perforations 2986' -2990' & 3076' - 3080'			Depth Casing Shoe 3096'					

TUBING, CASING, AND CEMENTING RECORD

POLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	13 3/8"	229'	300 sxs class "C"
12 1/2"	10 3/4"	595'	mudded in
10"	8 5/8"	783'	mudded in
8" 6 1/2"	7" 4 1/2" liner	2901' 496'	1420 sxs cement 60 sxs cement

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/30/1978	Date of Test 4/28/1978	Producing Method (Flow, pump, gas lift, etc.) swabbing
Length of Test 24 hrs	Tubing Pressure 20 PSI	Casing Pressure 500 PSI
Flow Rate During Test 120 B O P D	Oil-Bbls. 120 B O P D	Water-Bbls. T S T M
		Choke Size 20/64"
		Gas-MCF T S T M

Gas Well	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test-MCF/D			
Testing - shut (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Walter W. Krug
(Signature)
Engineer (Title)

OIL CONSERVATION COMMISSION

APPROVED
BY [Signature], 19
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1103.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available data taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely and allowable must be indicated in each section.
Fill out only sections I, II, III, and IV for change of status.