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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-498	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator J. C. Williamson		8. Farm or Lease Name Trainer State
3. Address of Operator P.O. Box 16, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE West LINE AND 2310 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 17-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Spencer (Paddock)
15. Elevation (Show whether DF, RT, GR, etc.) 3825' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plugging procedure:

Set cast iron bridge plug above top perforations, at approximately 6350' (perfs are from 6721-39 and 6399-6446). Cut off 4 1/2" casing at top of cement at approximately 5000'.

Set 100' plug in and out of 4 1/2" casing stub. After plug has set up, tag w/tubg, if holding, procede, if not, reverse out or drill out and re-set.

Set 100' plug in and out of 8 5/8" stub. 8 5/8" csg is set @ 4713'. Plug will be tagged w/tubg and re-set if not holding. An attempt will be made to recover 8 5/8" casing @ 800'. If any 8 5/8" casing is pulled, a 100' plug will be put in and out of casing stub and re-set w/tubg if not holding.

Set 100' plug in and out of 12 3/4" surface pipe set @ 310'. A 10 sx. plug will be set in the surface and a dry hole marker set.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sandra Walker TITLE Agent DATE 3/26/80

APPROVED BY Jerry Seaton TITLE Dist. 1, Supv. DATE 4/1/80

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 31 '80

OIL CONSERVATION DIV.