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AMENDED -

Form C-103
Revised 10-68NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	
Date ☒	Fee ☐
2. Lease or Con. Lease No.	
LG-498	

10. TYPE OF WELL						11. Indicate Type of Lease									
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐						Date ☒ Fee ☐									
12. TYPE OF COMPLETION						13. Lease or Con. Lease No.									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						LG-498									
2. Name of Operator						14. Name of Lease Name									
Estoril Producing Corporation						Trainer State									
3. Address of Operator						15. Well No.									
1120 Vaughn Building, Midland, Texas 79701						1									
4. Location of Well						16. Field and Pool, or Wellcat									
UNIT LETTER <u> </u> LOCATED <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM <u> </u>						Spencer									
THE <u>north</u> LINE OF SEC. <u>25</u> TWP. <u>17S</u> RGE. <u>36E</u> NEBM <u> </u>						Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., R.R., RT, GR, etc.)		19. Elev. Casinghead							
8-25-77		10-3-77		3-2-78		3807.05 GR		-----							
20. Total Depth		21. Plug back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Rotary Tools							
11,121		6816		-----		-----		XX							
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
6721-6739, 6435-6446, 6399-6413 Paddock								no							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Dual Induction & Acoustic								no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT L.B. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12 5/4"		48#		310		17 1/2"		300 sx Cl.C+2% CC		none					
8 5/8"		24 & 32#		4740		11"		865 sx Cl. C + 2% CC		none					
4 1/2"		11.60#		6648		7 7/8"		200 sx Cl. C & 4# gel		flakes					
4 1/2"		11.60#		6648		7 7/8"		175 sx Cl.C +6# salt		none					
29. LINER RECORD										30. 2% A-7 TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		FACKER SET					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6721-6739 - .38 size, 10 holes										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6435-6446 - .38 size, 6 holes										6721-6739		2000 gals 15% DS-30			
6399-6413 - .38 size, 8 holes										6435-6446		2000 gals 15% DS-30 & 500 gals Xylene			
										6399-6413		2000 gals DS-30			
33. PRODUCTION										34. Disposition of Gas (Solid, used for fuel, vented, etc.)		35. List of Attachments			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
2-18-78		Pumping				Producing									
Date of Test		Hours Tested		Choke Size		Test Interval		Oil - BBL		Gas - MCF		Water - BBL		Gas - Oil Ratio	
2-27-78		24						45		6		134		1333:1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - BBL		Gas - MCF		Water - BBL		Oil Gravity - API (Corr.)			
-----		-----				45		6		134		36			
34. Disposition of Gas (Solid, used for fuel, vented, etc.)										35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Used for treater fuel										Bruce Monroe					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>Carol J. Norman</u>										TITLE <u>Agent</u>		DATE <u>March 6, 1978</u>			

INSTRUCTIONS

This form is to be filed with the appropriate State Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be corrected by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 1 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9640</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3230-sample</u>	T. Miss <u>10,443</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>11,106</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4680-sample</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>5000</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta <u>Paddock 6304</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. FORCATE <u>6721</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8210</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8840</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6304	6496	192	Paddock				
6702	6805	103	L. Clearfork				

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APR 11 1978

OIL CONSERVATION COMM.
HOBBS, N. M.