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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-120
Effective 1-1-65

Operator
Estoril Producing Corporation
Address
1120 Vaughn Building Midland, Texas 79701
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead gas ☐ Condensate ☐
Other (Please explain):
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6/1/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED**

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR
MONEY LOSS OFFICE

DESCRIPTION OF WELL AND LEASE
Lease Name
Trainer State / Spencer (Paddock) State, Federal or Free State LG-498
Location
Unit Letter F : 1650 Feet From The west Line and 2310 Feet From The north
Line of Section 25 Township 17S Range 36E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (State address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (State address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Section 25 Range 17S Range 36E Is gas actually transported? When

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resist. ☐ Diff. Resist. ☐
Date Spudded 8-25-77 Date Comp. Ready to Prod. 3-2-78 Total Depth 11,121 P.B.T.D. 6816
Elevations (DF, RAB, RT, GR, etc.) 3807.05 GR Name of Producing Formation Paddock Top of Oil Gas Pay 6721 6413 Tubing Depth 6648
Perforations 6412-6721 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 12 3/4" 310 300 sx "C" +2% Cc
11" 8 5/8" 4740 865 sx "C" +2% CC &
7 7/8" 4 1/2" 6648 200 sx "C" & 1/4# gel
175 sx C +6# salt &

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-25-78 Date of Test 2-18-78 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure pumping Casing Pressure pumping Choke Size pumping
Actual Prod. During Test 179 Oil-Bbls. 45 Water-Bbls. 134 Gas-MCF 6

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Agent Carolyn Heerman (Signature)
3-29-78 (Date)
OIL CONSERVATION COMMISSION
APPROVED APR 19 1978
BY Larry Sexton
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 11 1978

**OIL CONSERVATION COMM.
HOBBS, N. M.**

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	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Estoril Producing Corporation	
Address 1120 Vaughn Building Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 6/1/78 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED	

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE		Well No.	Lease No.
Lease Name Trainer State	Well Name, Location, Formation / Spencer (Paddock)	State, Federal or Free State State	LG-498
Location			
Unit Letter <u>F</u> : 1650 Feet From The <u>west</u> Line and 2310 Feet From The <u>north</u>			
Line of Section 25 Township 17S Range 36E NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) None	
Is well produces oil or liquids, give location of tanks.	Unit	Sec.
	25	17S
		36E

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res't. <input type="checkbox"/> Diff. Res't. <input type="checkbox"/>
Date Spudded 8-25-77	Date Compl. Ready to Prod. 3-2-78
Elevations (DF, RAB, RT, GR, etc.) 3807.05 GR	Name of Producing Formation Paddock
Perforations 6413-6721	Total Depth 11,121
	Top Oil Gas Day 6721 6413
	Tubing Depth 6648
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
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Length of Test 24 hrs	Tubing Pressure pumping	Casing Pressure pumping	Choke Size pumping
Actual Prod. During Test 179	Oil-Bbls. 45	Water-Bbls. 134	Gas-MCF 6

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)
	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Herman
(Signature)
Agent
(Title)
3-29-78
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	APR 19 1978
BY	<u>Jerry Sexton</u>
TITLE	SUPERVISOR DISTRICT

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