
| DISTRIBUTION | | ONSERVATION COMMISSION | From C+104 Supersedes Ma C+104 and C+440 |
|--|---|--|--|
| FILE | REQUEST | FOR ALLOWABLE AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TRA | INSPORT OIL AND NATURAL O | SAS |
| LAND OFFICE | | | |
| I RANSPORTER GAS | | | |
| OPERATOR | | | |
| PRORATION OFFICE | | | |
| Estoril Produci | ng Corporation | | |
| 1120 Vaughn Bui | lding Midland, Texas | 79701 | |
| Reason(s) for filing (Check proper b | - | Dinas (Plana asulasa) | |
| Yew Well X | Thange in Transporter of | UAMINGHEAD GA | is must not be |
| Hecompletion | Oil Invit | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 1.4/1// |
| hange in Ownership | Cantaghe id corn | IS OBTAINED | EPTION TO R-4070 |
| change of ownership give name address of previous owner | THIS WELL HAS BEEN PE DISCONATED BELOWLER | ACED IN THE POOL | |
| ESCRIPTION OF WELL AN | D LEASE MODIFY THE OFFICE. | 0 5754 | The same of the sa |
| | ' | | 1 |
| Trainer State | / Spencer (P | addock) | State LG-498 |
| | 1650 Feet From The West Lin | ne and 2310 Feet From | The <u>north</u> |
| Line of Section 25 | Township 17S Hange | 36E NMPM, Le | county |
| | | | |
| ESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | Audress (line address to which appro | ved copy of this form is to be sent) |
| The Permian Cor | poration | P. O. Box 1183, Hot | |
| None | Casinghedd Cas or Dry Gas | Actres . Give address to which appro | |
| it well produces oil or liquids, give location of tanks. | Unit Ser. Lwp. Inge. | two years destructly inconnected? Wh | er. |
| | with that from any other lease or pool, | give commingling order number | |
| OMPLETION DATA | Gr. Weit Gas Weit | Thew Well Workover Deepen | Plug Back Came Resty. Diff. Resty. |
| Designate Type of Comple | | X | |
| . ate Spudded | Date Comp., Ready to Prod. | Total Depth | P.B.T.D. |
| 8 - 25 - 77 | 3 - 2 - 78 | 11,121 | 6816 |
| i i vations (DF, RAB, RT, GR, etc. | | -6771 6413 | Tubing Depth |
| 3807.05 GR | Paddock | -01216 712 | Tepth Casing Shoe |
| Perforations (4) | -6731 | | |
| · | TUBING, CASING, AN | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 1712'' | 12 3/4" | | 300 sx "C" +2% Cc |
| 11" | 8 5/8" | 4740 | 865 sx "C" +2% CC & 200 sx "C" & 1/4# gel |
| -7 7/8" | 41,11 | 6648 | 175 sx C +6# salt & |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be c | after recovery of total volume of load oil | and must be squal to or exceed top allow- |
| OIL WELL | note joi titta u | Producing Method (Flow, pump, gas l | ift, etc.) |
| 1 - 25 - 78 | Date of Test 2 - 18 - 78 | • | - - |
| Length of Test | Tubing Freesure | Pumping Casing Pressure | Choke Size |
| 24 hrs | pumping | pumping | pumping |
| Actual Prod. During Test | Q11-8b.e. | Water-Bole. | Gas-MCF |
| 179 | 45 | 134 | 6 |
| GAS WELL | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bble. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Presewe (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| CONTRICATE OF COURT | INCE | OIL CONSERV | ATION COMMISSION |
| CERTIFICATE OF COMPLIA | 3,10 E | 1 A APR 1 | 9 1978 |
| hereby certify that the rules as | nd regulations of the Oil Conservation | APPROVE | . 19 |
| issios baus been complie | d with and that the information given the best of my knowledge and belief. | BY Street | ston |
| SOOAE IS LINE BIN COMPLETE IN | | TIVLE SUPERVISOR | LUSTRICT! |
| | , \ | TIPLE LESSES | |

| Carolyni | Heen | an | |
|----------|-------------|----|--|
| | (Signature) | | |
| Agent | | | |
| | (Title) | | |

(Date)

3-29-78___

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REGENCED

F.PR I 1 1978

OIL CONSERVATION COMM,

----DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Superredes Old C-104 and C-116 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Estoril Producing Corporation 1120 Vaughn Building Midland, Texas 79701 Reason(s) for filing (Check proper box) X OII Hecompletion UNI ELS AN EXCEPTION TO R-4070 · hange in Ownership IS OFTAINED f change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOL! -and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR WELL NOTIFY THIS OFFICE. DESCRIPTION OF WELL AND LEASE ind of Lease Lease Nu. State, Federal or Fee Spencer (Paddock) Trainer State State LG-498 Feel From The north 1650 Feet From The West Line and 2310 Township 17S Hange 36E , NMPM, County Line of Section 25 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Audress (live address to which approved copy of this form is to be sent) arte of Authorized Transporter of Oil P. O. Box 1183, Houston, Texas 77001 The Permian Corporation Address Give address to which approved copy of this form is to be sent) time of Authorized Transporter of Casinghead Gas or Dry Gas None is gas detualty connected? Unit Ser. Twp. it well produces oil or liquide, give location of tanks. . 25 17S 36E if this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion = (X) X Same Resty, Diff. Resty. New Well Workover Plug Back Gas Well Deepen Χ P.B.T.D. Date Comp., Ready to Prod. Total Depth Late Spudded 8 - 25 - 77 3 - 2 - 7811,121 6816 67216413 Tubing Depth Name of Freducing Formation i levations (DF, RAB, RT, GR, etc., 6648 3807.05 GR Paddock Depth Casing Shoe reriorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE $\frac{2}{3}\sqrt{4''}$ 300 sx "C" +2% 310 8 5/8" 4740 865 "C" & 1/4 gel 200 SX41,11 C +6# sal 7 7/8" 6648 <u>175 sx</u> (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, yes lift, etc.) ate First New Oil Run To Tanks Date of Test 2-18-78 1-25-78 Pumping Choke Size Casing Frees ubing Pressure Length of Test pumping Gas-MCF 24 hrs pumping pumping Water - Bole Actual Prod. During Teet Cil-Bbis. 134 179 45

| GAS WELL | | | | | |
|----------------------------------|---|---------------------------|-----------------------|--|--|
| Actual Prod. Test-MCF/D | Length of Test | Bble. Condensate/MMCF | Gravity of Condensate | | |
| Actual Floor Foot Mot / D | - · | | | | |
| | | | · } | | |
| Testing Method (pitos, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-12) | Choke Size | | |
| | | | | | |
| | l L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Carland | Herman | |
|---------|-------------|--|
| 100 | (Signature) | |
| Agent | | |
| | (Title) | |
| 3-29-78 | | |

(Date)

OIL CONSERVATION COMMISSION APR 19 1978 FILE SUPERVISOR DISTRICT

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENTED

APR I 1 1978

OIL CONSERVATION COMM,