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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-3196

7. Unit Agreement Name

8. Farm or Lease Name

Conoco - State

9. Well No.

1

10. Field and Pool, or Wildcat

No. Vacuum Abo

12. County

Lea

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Mobil Oil Corporation

3. Address of Operator

Three Greenway Plaza East, Suite 800, Houston, Texas 77046

4. Location of Well

UNIT LETTER D LOCATED 460 FEET FROM THE North LINE AND 660 FEET FROMTHE West LINE OF SEC. 15 TWP. 17S RGE. 34E NMPM

15. Date Spudded

9/15/77

16. Date T.D. Reached

10/5/77

17. Date Compl. (Ready to Prod.)

10/25/77

18. Elevations (DF, RKB, RT, GR, etc.)

4062 - GR

19. Elev. Casinghead

20. Total Depth

9000

21. Plug Back T.D.

8958

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools
0-9000'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

8800-8833, Abo

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR - Coll log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	365	17 1/2	500 sx "R"	
8 5/8	24	3102	11"	1200 sx Trinity + 2000 sx "C"	
5 1/2	17	9000	7 7/8	1465 sx Trinity + 200 sx "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	8944	8944

31. Perforation Record (Interval, size and number)

8800-8833, 1 JSPF, 21 total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8800-8833	10,000 gals 15% HCl + 3# FR/1000

33. PRODUCTION

Date First Production 10/17/77		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 1 1/2 x 16' pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 10/25/77	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 107	Gas - MCF 62.06	Water - Bbl. 11	Gas - Oil Ratio 580/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 107	Gas - MCF 62.06	Water - Bbl. 11	Oil Gravity - API (Corr.) 36.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

Drilling Reports and logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A.R. Saenz

TITLE

Authorized Agent

DATE

11/2/77

