Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

and the mineral trail (manor)	REQUEST F									
) member	TOTR	ANSPOR	(I OIL	ANU NA	TURAL GA	Well A	PI No.			
Penroe Di	e Corpor	ation	<u>۔ </u>				30025	5256	24	
PO Box 5	970 H	tobbo	7					. <u>.</u>		
Reason(s) for Filing (Check proper box					s (Please expla	•				
New Well		n Transporter	of:		yesti	_ \ 0	Per 1	. 1993	}	
Recompletion 📙		Dry Gas			geore	re y	my ,	, , , , _		
change in Operator	Casinghead Gas	Condensate	<u>: </u>			···				
change of operator give name ad address of previous operator										
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including				na Formation Kind			of Lease No.			
Lease Name State AR	1 Vacuum						Federal or Fee B-8667		8667	
Location		1 VILL		4 1,700	1000	· · · · · · · · · · · · · · · · · · ·				
Unit Letter	: 470	Feet From	The $ u$	ath Line	and	90 Fe	et From The	Easi	Line	
Section 30 Town	ship 175	Range	35	E , NA	ирм,			Sea	County	
II. DESIGNATION OF TRA	ANSPORTER OF (DIL AND I	NATUI	RAL GAS						
Name of Authorized Transporter of Oil			¬	Address (Gin	address to wh					
amoco Piseline A ICT				502						
Name of Authorized Transporter of Casinghead Gas or Dry Gas GPM Bas Corporation				Address (Give address to which approved			l copy of this form is to be sent) Seldy. Bartlesview C			
If well produces oil or liquids,	Unit Sec.	Twp.		is gas actually	connected?					
give location of tanks.	18130		35 E		<u>es</u>		700.1	• 78		
f this production is commingled with the	iat from any other lease o	r pool, give o	ommingl	ing order numl	xer:		······			
V. COMPLETION DATA	Oil We	ell Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l		7	<u> </u>	l	<u> </u>	<u> </u>	<u>.l</u>	
Date Spudded	Date Compl. Ready	to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
	TUDING	CASINO	AND	CEMENTI	NG RECOR	<u> </u>				
		TUBING, CASING AND			DEPTH SET			SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		<u> </u>	DEPTH SET						
							 			
										
V. TEST DATA AND REQU OIL WELL (Test must be afti	EST FOR ALLOW er recovery of total volum	VABLE Le of load oil d	and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pu	ımp, gas lift,	eic.)			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
							Gas- MCF			
Actual Prod. During Test	Oil - Bbis.			Water - Bbls.			Cas- MCF			
GAS WELL	,						·· 20 · · · · · · · · · · · · · · · · · ·	Ontal description		
Actual Prod. Test - MCF/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF			E			ISFRV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation				`	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				JUN 2 2 1993						
	2 / 1/			Date	Approve	d				
LOCATOR I					ា(g		IED BY JER		N_	
Signature Mothammed Yamin	Monachant	PRESIDE	art	By_			SUPERV			
Printed Name		Title		Title						
6/18/93		5) 397-3	596							
Date	Т	elephone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PELOTIVES 1993 SEFICE