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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-1-8
5a. Indicate Type of Lease
State [X] Fee []
5. State Oil & Gas Lease No.
B-8667-2

1a. TYPE OF WELL
b. TYPE OF COMPLETION
2. Name of Operator
FENROC OIL CORPORATION
3. Address of Operator
P. O. Drawer 831, Midland, Texas 79702
4. Location of Well
UNIT LETTER B LOCATED 470 FEET FROM THE North LINE AND 1990 FEET FROM THE East
15. Date Spudded 11/29/77
16. Date T.D. Reached 12/17/77
17. Date Compl. (Ready to Prod.) 1/10/78
18. Elevations (DF, RKB, RT, GR, etc.) 3980' GR
19. Elev. Casinghead 3979'
20. Total Depth 8800'
21. Plug Back T.D. 8751'
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-8800'
24. Producing Interval(s), of this completion - Top, Bottom, Name
8580-8642' Abo
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Sidewall Neutron & Forxo-Guard
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# & 68#	300'	17"	325 sxs - circ.	None
9 5/8"	47# & 53.50#	2892'	12 1/4"	1600 sxs - circ.	None
4 1/2"	10.50# & 11.60#	8800'	7 7/8"	900 sxs - TOC @ 4000' by Temp. Survey	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	8561'	None
		Tbg hanger

31. Perforation Record (Interval, size and number)
8580, 81, 82, 92, 93, 94 - 1 JSPF, 6 holes-1/2"
8598, 99 - 2 JSPF, 4 holes,
8606, 07, 12, 13, 14, 15, 16, 17, 18, -1 JSPF
9 holes-1/2", 8623, 24, 30, 2 JSPF, 6 holes-1/2"
8638, 40, 42, 1 JSPF, 3 holes (total 28 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
8580-8642 acidized w/11,250 gals NE 15% w/10,000 gals gelled KCL wtr.

33. PRODUCTION
Date First Production 1/5/78
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
Well Status (Prod. or Shut-in) Producing
Date of Test 1/10/78
Hours Tested 24
Choke Size open
Prodn. For Test Period 79
Oil - Bbl. 79
Gas - MCF 47
Water - Bbl. 2
Gas - Oil Ratio 595-1
Flow Tubing Press. pump
Casing Pressure 30#
Calculated 24-Hour Rate 79
Oil - Bbl. 79
Gas - MCF 47
Water - Bbl. 2
Oil Gravity - API (Corr.) 37.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Engine fuel & vented
Test Witnessed By F. Blount & E. Cooper

35. List of Attachments
Sidewall Neutron & Forxo-Guard logs, Deviation Survey (2 notarized copies).

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE January 13, 1978

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1640	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1763	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2814	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2931	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3227	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3820	T.* Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4195	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4480	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 6024	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7493	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8146	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 8579 _____ to _____ 8583 _____	No. 4, from _____ 8612 _____ to _____ 8619 _____
No. 2, from _____ 8591 _____ to _____ 8601 _____	No. 5, from _____ 8622 _____ to _____ 8625 _____
No. 3, from _____ 8604 _____ to _____ 8607 _____	No. 6, from _____ 8630 _____ to _____ 8646 _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None encountered _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1640	1640	Red beds, silts & sandstones.	7493	8146	653	Clear Fork dense dolomite w/Tubb "Sand" section @ 7493'
1640	2814	1174	Rustler anhydrite & salt section.	8146	8800	654	Upper portion of Abo section being dolomite, w/some red & green shale stringers.
2814	3227	413	Tansill anhydrite & red fine sands & shales of the Yates.				
3227	4195	968	Seven Rivers anhydrite & dolomite w/red sands & sandstones, anhydrite & dolomite of the Queen.				
4195	4480	285	Grayburg anhydrite, dolomite & thin shale.				
4480	6024	1544	San Andres dolomite section w/lime in lower portion.				
6024	7493	1469	Glorieta fine grey sandstone in top part & dolomite in lower part.				

JAN 18 1978
OIL CONSERVATION COMM
HOBBS, N. M.