

DISTRIBUTION			
ANTAFEE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
PENROC OIL CORPORATION

Address  
P. O. Drawer 831, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	FLARED AFTER 3/16/78
		Dry Gas	<input type="checkbox"/>	UNLESS AN EXCEPTION TO R-4070
		Condensate	<input type="checkbox"/>	IS OBTAINED.

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESTINATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State-AR	Well No. 1	Pool Name, Including Formation Vacuum Abo, North	Kind of Lease State, Federal or Fee	State	Lease No. B-8667-2
Location					
Unit Letter B ; 470 Feet From The North Line and 1990 Feet From The East					
Line of Section 30 Township 17 S Range 35 E , NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, N. M. 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building, Bartlesville, OK 74003				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 30	Twp. 17S	Rge. 35E	Is gas actually connected? No
					When Est. Feb. 7, 1978

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11/29/77	Date Compl. Ready to Prod. 1/10/78		Total Depth 8800'		P.B.T.D. 8751'			
Elevations (DF, RKB, RT, GR, etc.) 3980'GR	Name of Producing Formation Abo		Top Oil/Gas Pay 8580'		Tubing Depth 8561'			
Perforations 1 - 1/2" JSPF @ 8580, 81, 82, 92, 93, 94'		2 - 1/2" JSPF @ 8598, 99		Depth Casing Shoe 8799'				
8606, 07, 12, 13, 14, 15, 16, 17, 18, 8638, 40, 42.		8623, 24, 30						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8"		300'		325			
12 1/4"	9 5/8"		2892'		1600			
7 7/8"	4 1/2"		8800'		900			
	2 3/8"		8561'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/10/78	Date of Test 1/10/78	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test: 24 hrs.	Tubing Pressure --	Casing Pressure 30#	Choke Size Open
Actual Prod. During Test 81 bbls. total fluid	Oil - Bbls. 79	Water - Bbls. 2	Gas - MCF 47

GAS WELL

Actual Prod. Test-MCF/D	Length of Test:	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE


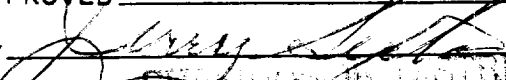
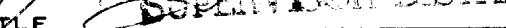
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

President  
(Title)

January 16, 1978  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19  
BY   
TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple.

RELEASED

JAN 18 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.