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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| B - 8667-2                                |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |  |  |
|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>  |  | 7. Unit Agreement Name                                   |  |
| 2. Name of Operator<br>Penroc Oil Corporation  |  | 8. Farm or Lease Name<br>State - AR                      |  |
| 3. Address of Operator<br>P. O. Drawer 831, Midland, Texas, 79702  |  | 9. Well No.<br>1   |  |
| 4. Location of Well<br>UNIT LETTER <u>B</u> <u>470</u> FEET FROM THE <u>North</u> LINE AND <u>1990</u> FEET FROM<br>THE <u>east</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM. |  | 10. Field and Pool, or Wildcat<br>Vacuum Abo, No. Undes. |  |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3980 GR   |  | 12. County<br>Lea  |  |

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-17-77 Reached total depth 8800'. Ran logs.  
Ran 274 joints 4½" casing total length 8909.88'  
being: 10 jts. 11.60# K-55 LT&C (321.78')  
94 jts. 11.60# K-55 ST&C (2998.64')  
170 jts. 10.50# K-55 ST&C (5489.46')  
Set at 8800' RTM and cemented with 600 sacks Halliburton lite  
w/9# salt/sk. w/.5 of 1% CFR-2, 300 sacks Class H w/.4 of 1%  
Halad 22 w/.3 of 1% CFR-2 & 5# KCL/Sk. Plug down @ 4 PM 11-18-77.  
Temperature survey shows top of cement @ 4000'.  
Pressured csg. w/1000# for 45 min. after WOC 20 hrs.  
Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 12-28-77

APPROVED BY [Signature] TITLE [Signature] DATE DEC 30 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

2-1-57

OIL CONSERVATION COMM.  
HOBBS, N. M.