

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-8667-2	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name State AR
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER B 470 FEET FROM THE North LINE AND 1990 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, N., Undes.
15. Elevation (Show whether DF, RT, GR, etc.) 3980' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded @ 9:30 am 11/29/77. Drilled to 300' and ran 10 jts 13 3/8" csg, being 193.30' of 48# & 108.98' of 68# ST&C csg (302.28'). Set @ 300' rotary table measurement and cemented w/325 sx Class C 2% CaCl. Plug down @ 3:00 pm 11/29. Cement circulated approximately 15 sx. WOC 18 hrs, pressure tested to 950# for 45 mins, held OK.

Ran 74 jts 9 5/8" csg being 2759' of 47# & 139' of 53.5# LT&C csg (2898') set @ 2892' w/float collar @ 2866'. Cemented csg w/1300 sx Howco-lite w/5# gilsonite, 10# salt, 1/4# flo-cele/sx & 300 sx Class C neat w/2% CaCl, max press 1200#, bumped plug @ 2866' w/1300# @ 11:20 am 12/2/77. Released, held OK, cement circulated 107 sx excess. WOC 18 hrs. Pressured to 1100# for 1 hr. Held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Dally TITLE President DATE 12/16/77
Orig. Signed by John Runyan Geologist
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

13 1977

OIL CONSERVATION COMM.
HOBBS, N. M.