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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-8667-2	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State A	
2. Name of Operator Penroc Oil Corporation		9. Well No. 1	
3. Address of Operator P. O. Drawer 831, Midland, Texas 79702		10. Field and Pool, or Wildcat Vacuum Abo, No., Undes.	
4. Location of Well UNIT LETTER B LOCATED 470 FEET FROM THE North LINE AND 1990 FEET FROM THE East LINE OF SEC. 30 TWP. 17 S RGE. 35 E NMPM		12. County Lea	
19. Proposed Depth 8800'		19A. Formation Abo	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3980' GR	21A. Kind & Status Plug. Bond Statewide-Active	21B. Drilling Contractor Moranco	22. Approx. Date Work will start November 10, 1977

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	48# H-40	300'	Circulate	Surface
12 1/4"	9 5/8"	47# N-80	2875'	600 sxs	1400'
7 7/8"	4 1/2"	10.50# & 11.60# K-55 N-80	8800'	300 sxs	7700'

***The cement behind the 9 5/8" will have to tie into the surface casing.**

Blowout Preventers: Shaffer LWS hydraulic double 10" x 1500 Series.
Hydril 10" x 1500 Series.
Choke Manifold 4" x 1500 series flanged connections.
Payne 4 valve accumulator closing unit.

****NMOCC Rule 106 requires all producing zones in the well bore to be isolated by cement. The Glorieta and San Andres formations are producing in this section and, therefore, come under Rule 106.**

EXPIRES 1-17-78
THE CEMENT MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING
CASING.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSED TO DRILL OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title President Date 10/11/77

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: ***SEE ABOVE** ****SEE ABOVE**

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11/12/17

San Diego County Superior Court
Case No. 17-00000000-00000

**NEW OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Penroc Oil Corp.			Lease AR		Well No. 1
Unit Letter B	Section 30	Township 17 South	Range 35 East	County Lea	
Actual Footage Location of Well: 470 feet from the North line and 1990 feet from the East line					
Ground Level Elev. 3980.0	Producing Formation ABO		Dedicated Acreage: 80 Acres		

a 1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

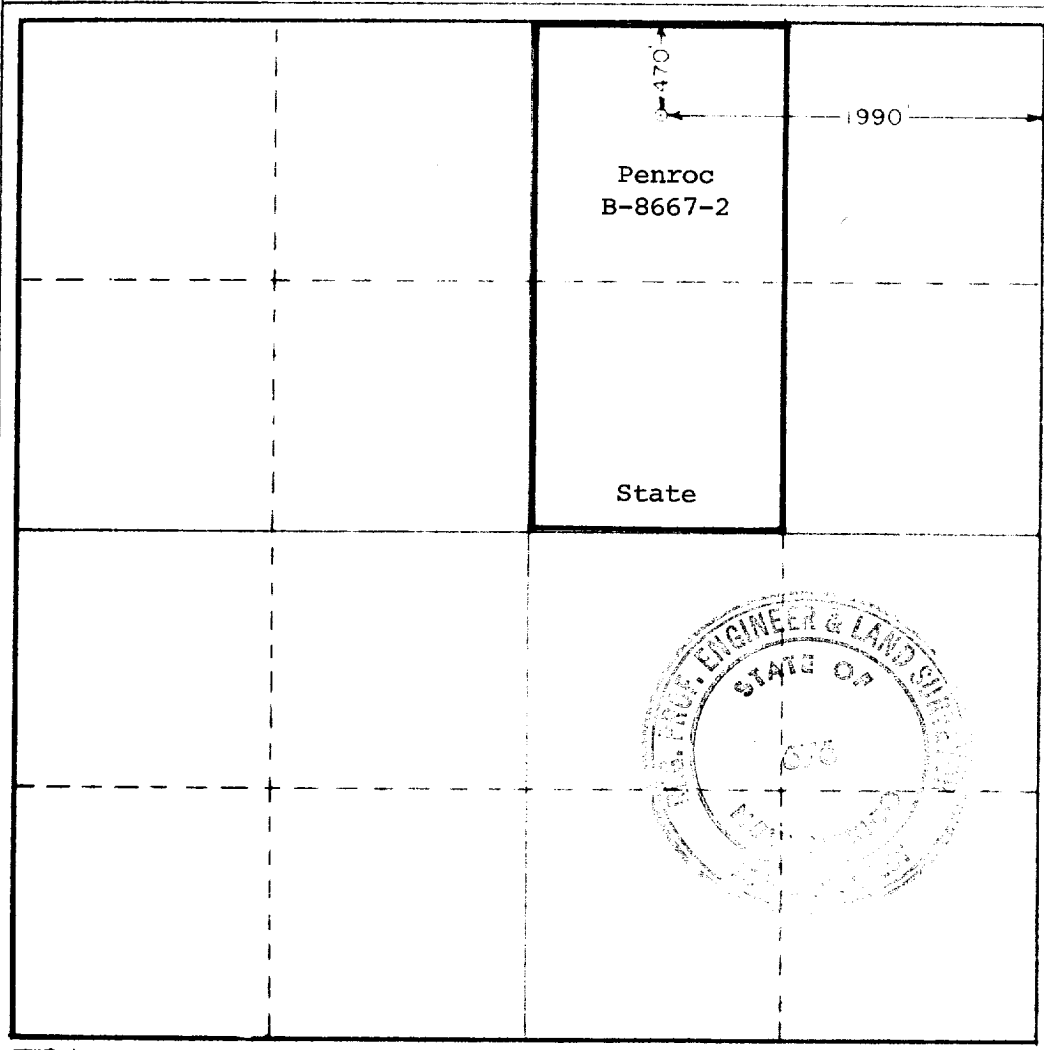
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

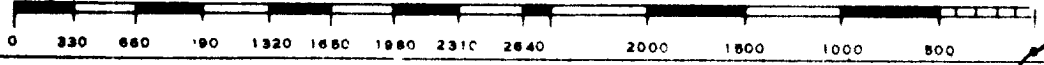
☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name <i>B. J. Talley</i>	Position President
Company PENROC OIL CORPORATION	
Date 10/12/77	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed October 6, 1977	
Registered Professional Engineer and/or Land Surveyor <i>John W West</i>	
Certificate No. 676	



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DEC 1 4 15 77

OIL CONSERVATION COMM.
HOBBS, N. M.