	ا . دادمه داد چین ادا مسیستونهی				
	HO. OF COMITS RECEIVED				
	DISTRIBUTIO				
	SANTAFE				
	FILE				
	U.S.G.5.				
	LAND OFFICE		_		
1.	TRANSPORTER	OIL			
		GAS			
	OPERATOR				
	PROPATION OFFICE				
	Correlat				

(Date)

11.

II.

SANTA FE FILE	CONSERVATION COMM T FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1, Effective 1-1-65	
U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	ANSPORT OIL AND	NATURAL GAS	
FRANSPORTER GAS				
PROPATION OFFICE	- 			•
Operator Operator		· · · · · · · · · · · · · · · · · · ·		
Marathon Oil Compa	ny			
P. O. Box 2409. Ho	bbs, New Mexico 88240			
Reason(s) for filing (Check proper be		Other (Please	e explain)	
New We!!	Change in Transporter of:	Nation	-5 0 - 1 1 0	
Recompletion Change in Ownership	Cil Dry C	ensate NOTICE	of Casinghead G	as Connection
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND				
Lease Name State K-5796	Yell No. Pool Name, Including i		Kind of Lease State, Federal or Fee	Lease No.
Location	2 Vacuum Abo,	North	Sidle, 1 edelor of 1 ee	<u>State K-5796</u>
Unit Letter <u>H</u> : 66	60 Feet From The East Li	ne and <u>1980</u>	Feet From The	North
Line of Section 7 T	ownship 17-S Range	35-Е , мирм	Lea	County
	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of O				f this form is to be sent)
Mobil Oil Corporation Name of Authorized Transporter of C	asinghead Gas X or Dry Gas 7	Address (Give address t	Dallas, Texas	75221 f this form is to be sent)
Phillips Petroleum Co		•), Hobbs, New M	
If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. P.ge. N 6 17S 35E	Is gas actually connecte Yes		
If this production is commingled w	ith that from any other lease or pool,			
Designate Type of Complete	on - (X)	New Well Workover	Deepen Plug Bac	Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Tep Otl/Gas Pay	Tubing D	Depth
Periorations			Depth Co	asing Shoe
	TUBING, CASING, AN	D CEMENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a shle for this de	firer recovery of total valum	se of load oil and must be	s equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Si	z•
Actual Pred. During Test	Cil-Bbls.	Water - Bbis.	Gas - MCI	
	C 5518.	114(8 35).	GGS-MC2	
GAS WELL				
Actual Prog. Test-MCF/D	Length of Text	Bbls. Condensate/MMCF	Gravity o	f Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Finet-	in) Choke Sin	x •
ERTIFICATE OF COMPLIAN	CE	CH C	ONSERVATION C	DMMISSION
			ad Nikola Bili ka	
hereby certify that the rules and commission have been complied whose is the and complete to the	Orlg. Signed by			
bove is thur and complete to the	best of my knowledge and belief.	TITLE	79 PR 12 12	
1/2 2011	101			with will a secon
We do L	5	If this is a reque	be filed in compliance	newly drilled or deepened
· -	nture)	well this form must	be accompanied by a fell in accordance with	tabulation of the deviation
Production Engineer	le)	All sections of t	hie form must be filled	d out completely for allow-
March 2, 1978		able on new and rece	ombioted wells:	Iff for changes of course

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed within

CIL COUNTY STOTA