

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

100C Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25697
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B - 155
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	72
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER ☐ INJECTION ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter G : 2630 Feet From The NORTH Line and 1330 Feet From The EAST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: Add, Acidize, P&A ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-00: MIRU. SET BLOW DN TANK. LAY LINE. PUMP 300 BBLS BRINE.
8-22-00: FLOW 200 BW. PUMP 500 BBLS 10# BRINE.
8-23-00: PUMP 600 BBLS BRINE.
8-24-00: INSTL LUB. TIH ON SLICK LINE SET 1.43" PLUG @ 4246'. PSI TEST TO 1000 PSI-OK. NDWH. NUBOP. CIRC W/10# BRINE. TIH W/RBP, PKR TO 1509'.
8-25-00: TIH W/RBP & PKR. SET RBP @ 4125'. TEST TO 1000 PSI-OK. SET PKR TEST 2262-4125. LEAK BETWN SURF-2262'.
8-28-00: RAN CBL LOG 4110-SURF.
8-29-00: RAN PIPE ANALYSIS LOG 4110-SURF. TIH & ISOLATE LEAK 325-639. TEST CSG FR 639-4125 TO 1000 PSI-OK. TEST CSG 325-SURF TO 1000 PSI-OK.
8-30-00: REL PKR. DROP SAND ON RBP @ 4125'. CMT LEAK 325-639 W/200 SX CL C CMT & 200 SX C CMT NEAT.
9-01-00: TIH W/ABIT, DC'S, TBG. TAG @ 141'. DRILL CMT TO 319'.
9-05-00: DRILL CMT 319-430. TIH TO 668'. ATTEMPT TO TEST. WOULD NOT TEST.
9-06-00: CMT W/50 SX RIGHT ANGLE SET CMT & 200 SX CL C W/2% CC.
9-07-00: TIH W/BIT & TAG @ 10'. DRILL CMT TO 319. TIH W/ BIT, DC'S & TBG TO 280'.
9-08-00: DRILL CMT 319-440. TIH TO 558'.
9-11-00: CMT W/200 SX CMT & 400 SX CL C W/2% CC.
9-12-00: TIH W/BIT, DC'S, & TBG. TAG @ 121'. DRILL CMT 121-440'. TIH TO 560' W/BIT.
9-13-00: CMT W/200 SX RIGHT ANGLE SET CMT. WASH UP & DISPL W/2 BBL. SQZ TO 1200 PSI.
9-14-00: TIH W/BIT, DC'S. DRILL CMT 64-309. TIH W/BIT & DC'S TO 278'.
9-15-00: DRILL CMT 309-520. TIH TO 590'.
9-18-00: CMT W/200 SX CMT
9-19-00: TIH W/BIT. DRILL CMT 12-460. TIH TO 520'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 11/1/00

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED Johnny Robinson
CONDITIONS OF APPROVAL, IF ANY. TITLE

DATE

GW

9-20-00: CMT W/100 SX RIGHT ANGLE CMT. SQZ TO 1150 PSI.
9-21-00: TIH W/ABIT. EST CIRC. DRILL CMT 143-498. TIH TO 565'.
9-22-00: TIH W/TBG OPEN ENDED TO 695'. SPOT 100 SX SQZCRETE 695-150.
9-25-00: TIH W/BIT, DC'S TBG. TAG @ 110'. DRILL CMT 110-443'.
9-26-00: PSI TEST TO 550. LEAK OFF 200 PSI IN 15 MIN. TIH W/ATBG.
9-27-00: SQZ W/7 BBLS SQZCRETE. SPOT FR 440-SURF. DISPL W/1.4 BBLS TO 90'.
9-28-00: TIH W/BIT. TAG @ 58'. DRILL CMT 58-252'.
9-29-00: DRILL CMT 252-611'.
10-02-00: DRILL CMT 611-783. TIH TO 850'. ATTEMPT TO TEST TO 500 PSI. LOST 200 PSI IN 3 MIN. TIH W/PKR TO 960'. ATTEMPT TO TEST DN TBG. LEAK OFF 60 PSI. ATTEMPT TO TEST 960-SURF. LEAK OFF 200 PSI IN 3 MINS.
10-03-00: TEST CSG FROM RBP @ 4125-638'-OK. LEAK FR 638-325. PSI 500. LEAK OFF 200 PSI IN 2 MINS.RECOMMEND P&A WELL.
10-04-00: REL PKR. TIH W/RET TOOL. TAG @ 3975'. WASH 3975-4125. FISH RBP @ 4125'. TIH W/TBG.
10-05-00: TIH W/RET TOOL. TAG @ 4248'. WASH TO 4253'. REC FORMATION.
10-06-00: TIH W/RET TOOL TO 4248'. WASH TO 4253'. REC FORMATION.
10-09-00: TIH W/RET TOOL. EST CIRC. WASH 4249-53. LATCH ONTO PKIR. FSH PROFILE PLUG. EST RATE 3 BPM @ 700 PSI.
10-10-00: CMT W/100 SX CL C NEAT. SQZ TO 3000 PSI. 30 SX IN FORMATION. LEFT 70 SX IN CSG. REL ON/OFF TOOL. TIH W/PKR TO 700'. SET PKR. PSI TO 1000 PSI.
10-11-00: REL PKR. TIH W/TBG OPEN ENDED TO 3905'. TAG CMT. DISPL 4 ½" CSG W/10# BRINE GEL MUD. PULL TBG TO 2752'. SPOT 25 SX CL C NEAT CMT 2752-2377. PULL TBG TO 1658'. SPOT 25 SX CL C NEAT CMT 1658-1283. TIH W/CIBP & SET @ 656'. SPOT 50 SX CMT 656-SURF.
10-12-00: NDBOP. CSG FULL OF CMT. RIG DOWN. CUT OFF WELLHEAD. INSTL P&A MARKER. WELL IS PLUGGED AND ABANDONED.
FINAL REPORT