

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25697
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B - 155
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	72
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>G</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3991' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: EQUIPMENT UPGRADE FOR CO2 INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/22/97

1. MIRU. RELEASED INJECTION PKR & TOH W/ INJECTION EQUIP.

2. TIH W/ NEW 2 3/8" FIBERGLASS DUO-LINE INJECTION TUBING AND NEW 4 1/2" GUIBERSON G-6 INJECTION PKR IN PREPARATION FOR CO2 INJECTION. CIRCD HOLE W/ PKR FLUID, SET PKR @ 4246'.

3. TESTED 4 1/2" CASING FROM SURFACE TO PKR SET @ 4246' AS PER NMOC D GUIDELINES TO 280# FOR 30 MINUTES, HELD OK.

4. RETURNED WELL TO INJECTION.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(INTERNAL TEPI STATUS REMAINS: INJ)

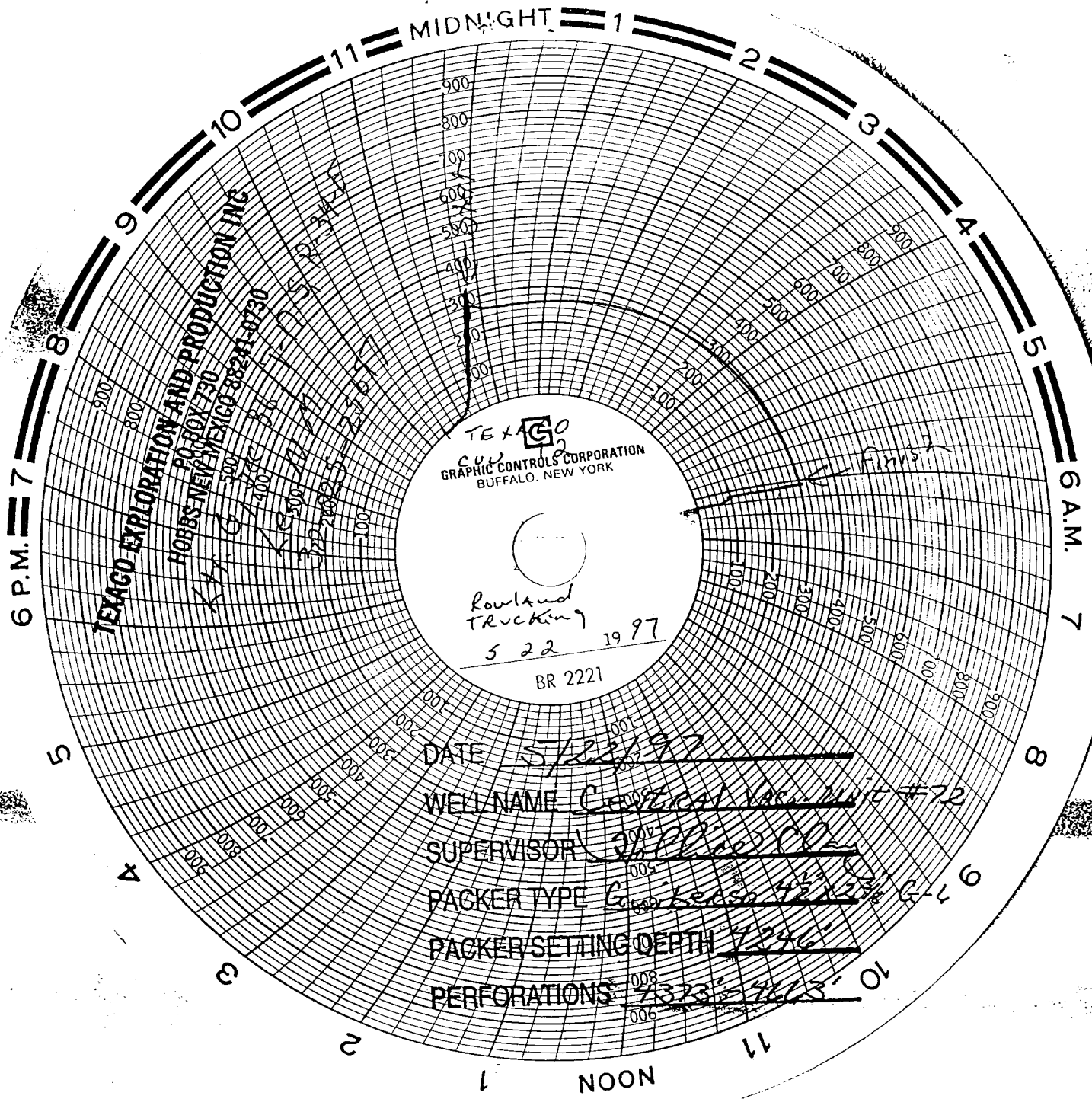
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 6/16/97
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) ORIGINAL ORDER BY OFFICE OF THE DISTRICT ENGINEER

APPROVED BY DISTRICT ENGINEER TITLE DISTRICT ENGINEER DATE 6/16/97

CONDITIONS OF APPROVAL, IF ANY:



TEXACO EXPLORATION AND PRODUCTION INC.
PO BOX 730
HOBBBS NEW MEXICO 88241-0730

TEXACO
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Rouland
Trucking
5 22 19 97
BR 2221

DATE 5/22/97
WELL NAME Central Ave. Unit #72
SUPERVISOR J. P. Lee
PACKER TYPE Gambro 4223 G-4
PACKER SETTING DEPTH 7246'
PERFORATIONS 7323'-7413'

First