Submit 3 copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Revised 1-1-89
OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box 2088	30-025-25697
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No. B - 155
SUNDRY NOTICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	CENTRAL VACUUM UNIT
1. Type of Well: OIL GAS WELL OTHER WATER INJECTION WELL	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 72
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location	VACOUM CITATIBUTES SAN ANDRES
Unit Letter <u>G</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1330</u>	Feet From The <u>EAST</u> Line
Section 36 Township 17S Range 34E NM	PMLEA_ COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3991' GL	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPEN	
PULL OR ALTER CASING CASING TEST AND CEMEN	т ЈОВ
OTHER:	REPAIRED CASING LEAK
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.5/16/96 - 6/03/96	
1. MIRU pulling unit. Installed BOP. Released inj pkr. TOH with tbg & pkr.	
2. TIH with 3-7/8" bit, tagged fill @ 4400', cleaned out to 4718' (PBTD). Perfs @ 4373'-4695', 82 holes).	
3. SET RBP @ 4300', tstd RBP to 1000#, OK. Located casing leak from 539'-406'. Established pump in rate of 3 BPM @ 500#.	
4. Sptd sand on top of RBP. Attempted to squeeze leak three times from the surface: Squeeze #1: pumped 250 sxs class C cement w/ 2% CaCl @ 2 BPM @ 300 PSI. Squeeze #2: pumped 250 sxs class C cement w/ 2% CaCl @ 1.5 BPM @ 520 PSI. Squeeze #3: pumped 300 sxs class C cement w/ 2% CaCl @ 3 BPM @ 440 PSI. After each squeeze, drilled out cmt & tested csg, would not hold pressure on csg test. On fourth squeeze attempt, pumped 300 sxs class C cement w/ 2% CaCl @ 1 BPM @ 610 PSI. WOC.	
5. TIH w/ bit, tagged cmt @ 113', drilled out cmt to 530', fell out. Tested casing for 15 min on chart, held OK.	
6. TIH w/ retrieving tool, tagged sand @ 4185', cleaned out to 4300', circd clean. Retrieved & TOH w/ RBP. TIH w/ 4 1/2" inj pkr on 131 jts 2 3/8" plastic coated inj tbg. Circd hole w/ pkr fluid, set inj pkr @ 4263'. Tsted casing to 290 PSI for 15 mins on chart, held ok w/ initial pressure of 300# dropping to 290#. Test witnessed by Mr. Buddy Hill of the NMOCD. Returned well to injection.	
OPT 6-14-96 INJECTING 1986 BWPD @ 792 PSI ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK) (INTERNAL TEPI STATUS REMAINS: INJ)	
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Engr Asst	
ololivitoria	DATE 7/15/96
TYPE OR PRINT NAME Monte C. Duncan	Telephone No. 397-0418
(This space for State Use)	m fe soc
APPROVED BYTITLE	DATE_ JUL 18 1996

