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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-155	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection		Central Vacuum Unit	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Central Vacuum Unit	

2. Name of Operator		9. Well No.	
TEXACO Inc.		72	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 728 Hobbs, New Mexico 88240		Vacuum Grayburg San Andres	
4. Location of Well			

UNIT LETTER <u>G</u> LOCATED <u>2630</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM		12. County	
THE <u>WEast</u> LINE OF SEC. <u>36</u> TWP. <u>17-S</u> RGE. <u>34-E</u> NMPN.		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-10-77	11-29-77	1-25-78	3991' (GR)	3991'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4812'	4718	-	0-4812	Cable Tools
				-0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4373'-4663' - Grayburg San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Laterolog & Compensated Neutron - Gamma Ray	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	350'	12-1/4"	350 sx	-0-
4-1/2"	10.5#	4812'	7-7/8"	2300 sx	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4333'	4333'

31. Perforation Record (Interval, size and number) Perf 4 1/2" OD Csg w/2-JSPF @ 4373', 84', 4406', 26', 50', 67', 82', 4502', 14', 33', 45', 60', 76', 86', 4603, 31', 43', 53', & 4663'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4373' - 4663'	1500 gal 15% NE Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Water Injection		Well - No Potential Test				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Completed as Shut-In Water Injection 1-25-78

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>2-7-78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1490	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1600	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2625	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2625	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2915	T. Devonian	T. Menefee	T. Madison
T. Queen	3440	T. Silurian	T. Point Lockout	T. Elbert
T. Grayburg	3850	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4350	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red Bed	Core #4	4524	4584	
350	3400	3050	Anhydrite				Cut 60' - Rec 60'
3400	3885	485	Anhydrite & Lime	Core #5	4584	4644	
3885	4812	927	Lime				Cut 60' - Rec 60'
	4812		Total Depth	Core #6	4644	4704	
	4718		PBTD				Cut 60' - Rec 60'
Core 1	4345' - 4405			Core #7	4704	4764	
	Cut 60' - Rec 60'						Cut 60' - Rec 60'
Core 2	4405' - 4464'			Core #8	4764	4800'	
	Cut 59' - Rec 59'						Cut 36' - Rec 36'
Core 3	4464' - 4524'						
	Cut 60' - Rec 60'						