

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALES & FEE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS OR OPERATORS TO A DIFFERENT RESERVING. SEE INSTRUCTIONS FOR PERMIT OR DEEDS CHECK FOR NOTICE OF RESERVING.		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection		5. State Oil & Gas Lease No. B-155
2. Name of Operator TEXACO Inc.		7. Unit Agreement Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		8. Form of Lease Name Central Vacuum Unit
4. Location of Well UNIT LETTER G 2630 FEET FROM THE North LINE AND 1330 FEET FROM East 36 TOWNSHIP 17-S RANGE 34-E NEARBY.		9. Well No. 72
11. Elevation (Show whether DE, RT, GR, etc.) 3991' (GR)		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHARGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Total Depth 4812'
FBTD 4718'
- 8 5/8" OD 24# K-55 Csg Set @ 350'
4 1/2" OD 10.5# K-55 Csg Set @ 4812'
1. Perforate 4 1/2" OD Csg w/2-JSPF @ 4745', 58', & 4710'.
 2. Set pkr @ 4750'. Acidize 4 1/2" Csg perfs. 4758'-4770' w/1000 gal. 15% NE Acid.
 3. Peset pkr @ 4742'. Acidize 4 1/2" Csg perfs. 4745' w/500 gal. 15% NE Acid.
 4. Swab well.
 5. Set pkr. @ 4676'. Acidize 4 1/2" Csg perfs. 4745'-4770' w/6000 gal 20% NE Acid in 3-equal stages using 150# rock salt between stages.
 6. Perforate 4 1/2" OD Csg w/2-JSPF @ 4373', 84', 4406', 26', 50', 67', 82', 4502', 14', 33', 45', 60', 76', 86', 4603', 31', 43', 53', & 4663'.
 7. Acidize perforations 4373'-4663' w/1500 gal. 15% NE Acid.
 8. Set CIBP @ 4730' & dumped 12' cement on plug. FBTD 4718'.
 9. Ran 2 3/8" OD plastic coated tbg & pkr. Set @ 4333'.
 10. Completed as shut-in Water Injection Well, 1-25-78, waiting on injection line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 1-26-78

APPROVED BY [Signature] TITLE Dist. Supt. DATE

CONDITIONS OF APPROVAL, IF ANY: