

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2086

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-25703
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	40
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> <u>42</u> Feet From The <u>NORTH</u> Line and <u>1247</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ACIDIZE & ADD PAY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-25-98: MIRU. ND INJ HEADER. NUBOP. WORK STUCK PKR. CAME LOOSE. TOH & LD TBG. UNLOAD & RACK 2 3/8" WS.
11-30-98: TIH W/TAP, BMPR SUB, & WS TO 4336'. LATCH ON WORK. TOH-NO RECOVERY. TIH W/SAME TOOLS @ 4337'. LATCH ONTO, WORK LOOSE. TIH W/SAME TOOLS TO 4337'. LATCH & WORK STUCK PKR. TOH & RECVD 1/2 OF PKR. TIH TO 1260'.
12-01-98: TIH & LATCH FSH @ 4337'. JAR & WORK. TIH W/SAME TOOLS @ 4338'. LATCH FISH & JAR LOOSE. TIH TO 1306' W/KILL STRING.
12-02-98: TIH W/JUNK MILL, & WS TO 4338'. ESTAB CIRC. MILL FR 4338-4713'. CIRC CLN. PULL MILL TO 4260'.
12-03-98: TIH & TAG @ 4713'. INSTL LUBRICATOR, CORRELATE & PERF FR 4392-4402, 4410-4420, 4458-4463, 4652-4667, 4675-4680, & 4686-4695'.
TIH W/PKR, SN, & WS. PSA 4311'. LOAD & PSI CSG TO 500-OK.
12-04-98: PSI CSG TO 500-OK. ESTAB RATE & ACIDIZE W/10,000 GALS 15% NEFE HCL ACID & 3900# RK SLT. WELL ON VAC. SWAB FL @ 200'.
END FL @ 800'.
12-07-98: FL @ 400'. SWAB. END FL @ 1000'. REL PKR. LDWS. PKR DRAGGING.
12-08-98: TIH W/PKR W/PUMP OUT PLUG, & ON/OFF TOOL & TBG. TEST TBG TO 5000 PSI. PSA 4315'.
12-09-98: RAN PUMP OUT PLUG, PKR, ON/OFF TOOL, 2 3/8" TBG. SET @ 10' KB, PSA 4315'. REL ON/OFF TOOL. NDBOP. CIRC PKR FLUID. INSTL CO-2 TREE, TEST TREE TO 3000 PSI. TEST CSG TO 500 PSI. PUMP OUT PLUG @ 1950 PSI. RIG DOWN.
12-16-98: ON 24 HR INJ TEST. INJ 720 BWPD @ 1323 PSI.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/22/98
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

