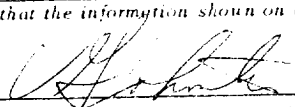


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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
3-1565

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER <u>Water Injection</u>							
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER			
2. Name of Operator												7. Unit Agreement Name			
TEXACO Inc.												Central Vacuum Unit			
3. Address of Operator												8. Farm or Lease Name			
P. O. BOX 723, ROSA, NEW MEXICO 88240												Central Vacuum Unit			
4. Location of Well												9. Well No.			
UNIT LETTER <u>D</u> LOCATED <u>42</u> FEET FROM THE <u>North</u> LINE AND <u>1247</u> FEET FROM												10. Field and Pool, or Wildcat			
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>17-S</u> RGE. <u>34-E</u>												Vacuum Grayburg			
												San Andres			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (D.F., RKB, R.F., GR., etc.)		19. Elev. Casinghead							
11-11-77		11-28-77		1-29-78		4006' (GF)		4006'							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
4800'		4713'						0 - 4800'		-0-					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
4400' - 4701' - San Andres										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
Dual lateral log & compensated Neutron - Gamma Ray										Yes					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		368'		12 1/4"		375 SX		-0-					
4 1/2"		10.5#		4800'		7 7/8"		2000 SX		-0-					
29. LINER RECORD												30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		4340'		4340'	
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Perforated 4 1/2" OD Csr w/2-JSPF 3										DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
4400', 10', 20', 46', 54', 69', 80', 90',										4400' - 4701'				5400 Gal. 15% NE Acid	
4555', 94', 4604', 44', 53', 62', 73', 81',															
92', & 4701'															
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)					
WATER INJECTION WELL - NO POTENTIAL TEST															
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
1-29-78 - Injection Rate 504 FVPD @ -0- #															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		TITLE								DATE					
		Asst. Dist. Supt.								1-31-78					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1530</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1650</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2650</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2660</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2940</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3470</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3875</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4365</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	368	368	Red Bed	CORE #4	4558 - 4616'		
368	3255	2887	Anhydrite	Cut 58' - Rec. 58'			
3255	4185	930	Anhy & Lime				
4185	4800	615	Lime	CORE #5	4616' - 4671'		
	4800		Total Depth	Cut 55' - Rec. 53'			
	4713		PBTD				
CORE 1	4380' - 4440'			CORE #6	4671' - 4717'		
	Cut 60' - Rec. 59'			Cut 46' - Rec. 42'			
CORE 2	4440' - 4499'			CORE #7	4717' - 4752'		
	Cut 59' - Rec. 59'			Cut 35' - Rec. 35'			
CORE 3	4499' - 4558'			CORE #8	4752' - 4785'		
	Cut 59' - Rec. 58'			Cut 33' - Rec. 33'			

INCLINATION REPORT

OPERATOR Texaco Inc. ADDRESS P.O. Box 728, Hobbs, New Mexico 88240
 LEASE NAME Central Vacuum Unit #40 WELL NO. 40 FIELD _____
 LOCATION Section 36, T-17S, R-34E, Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
368	3/4	4.8208	4.8208
800	1/2	3.7584	8.5792
1207	1/2	3.5409	12.1201
1608	1/2	3.4887	15.6088
1979	3/4	4.8601	20.4689
2384	3/4	5.3055	25.7744
2756	3/4	4.8732	30.6476
3178	3/4	5.5282	36.1758
3579	1	7.0175	43.1933
3952	1	6.5275	49.7208
4191	1 1/4	5.2102	54.9310
4380	1	3.3075	58.2385
4800	1/4	1.8480	60.0865

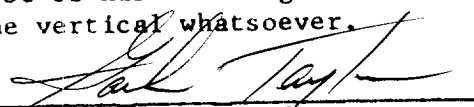
I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY


 TITLE Garlin Taylor, Admn. Asst.

AFFIDAVIT:

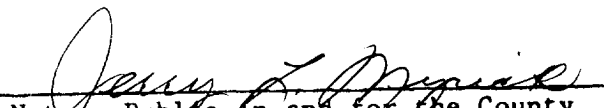
Before me, the undersigned authority, appeared Garlin Taylor
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.


 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 10th day of December, 19 77

MY COMMISSION EXPIRES MARCH 1, 1980

SEAL


 Notary Public in and for the County
 of Lea, State of New Mexico

RECEIVED

FEB 6 1978

U.S. DEPARTMENT OF COMMERCE
WASHINGTON, D.C.