| | -1 | | |
|--|--|-------------------------------|---|
| NO. OF COPIES RECEIVED | | | |
| DISTRIBUTION | NEW MEXICO OIL CONSI | ERVATION COMMISSION | Form C-101 Hevised 1-1-65 |
| SANTA FE | | | 5A. Indicate Type of Lease |
| FILE | | | STATE X FEE |
| U.S.G.S. | | | 5. State Oil & Gas Lease No. |
| LAND OFFICE | | | 5. TOTAL OF COMPLETE FOR |
| OPERATOR | | | annan ann ann ann ann ann ann ann ann a |
| | | | (|
| APPLICATION F | OR PERMIT TO DRILL, DEEPEN | , OR PLUG BACK | 7. Unit Agreement Name |
| 1a. Type of Work | | | 7. Unit Agreement Nume |
| DRILL | DEEPEN | PLUG BACK | |
| b. Type of Well | | | 8. Farm of Lease Mane |
| OIL GAS WELL | Water Injection | SINGLE X MULTIPLE ZONE ZONE | Central Vicuum Unit |
| 2. Name of Operator | | | |
| Texaco Inc. | | | 40 |
| 3. Address of Operator | | | 10. Field and Pool, or Wildcat |
| P. 0. Box 3109 | Midland, Texas 7970 | 02 | Vacuum Grayburg-S.A. |
| 4. Location of Well | D LOCATED 421 | FETT FROM THE North | |
| UNIT CETTER | | | |
| AND 1247 FEET FROM THE | West LINE OF SEC. 36 | <u>17-5 34-E-</u> | |
| II. IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII | illitetti an | HANNI HANNA | 19. County |
| V///////////////////////////////////// | ANNAN ANNAN ANNA ANNA ANNA ANNA ANNA A | <u> MANDANANAN</u> | Lea Allthit |
| , , , , , , , , , , , , , , , , , , , | | UNIN MARINA (UNIN | |
| AHHHHHHHHAAA | illeithean an the second s | | |
| ++++++++++++++++++++++++++++++++++++++ | innn hinn hinn heiter | 110 Frequence matrix 1200.100 | 20. Rotary or C.T. |
| AHHHHHHHHAA | AHHHHHHHHHHH | 4800! Gray | burg-S.A. Rotary |
| 21. Elevations (Show whether DF, Ri, | cre.) 21A. Kind & Status Plug. Brish | Alto, Lati iso i a motor | 27, Approx. Date Work will start |
| 4006' GR | | | 11-8-77- |
| 23. | | | |

PROPOSED CASING AND CEMENT PROCRAM

| 1 | | WEISUE DEB LOOT | SETTING DEPTH | SACKS OF CEMENT | EST, TOP |
|---------|--------|-----------------|---------------|-----------------|------------------------|
| | | | | | |
| ק יו | 8 5/8" | 24#K-55_STC | 3501 | 200 sx | <u> Circulate </u> |
| <u></u> | | 10.5#K-55STC | 18001 | 2800 av | Circulate |
| 7 7/8" | 4_1/2 | 10.5#N-555TU | 4000 | | |
| | | | | | |
| | | | ł | | 1 |

Surface Casing: 200 sx class "C" w/2% Cacl, 14.8#/gal < 300% to circulate-cement must circulate.

Production Casing: Cement first stage w/250 sx Halliburton Lite w/5#/sx Gilsonite & 8#/sx salt followed by 500 sx class "C" cement with 8#/sx salt & $\frac{1}{2}$ % CFR-2: open DV tool @ 2500' circulate 4-6 hrs. Second stage 1800 sx Halliburton Lite w/18% salt + 250 sx Class "C" cement w/18% salt.

| | EN OR PLUG BACK, GIVE DATA ON FRETENT PROCUCTIVE ZONE AND PROPOSED NEW PRODUCT |
|---|--|
| IN ABOVE SPACE DESCRIBE FROPOSED PROGRAM IF PROPOSED IS TO DEPE | |
| TIVE ZONE, GIVE BLOWOUT PREVENTED PROGRAM, IF ANY. | |

I hereby certify that the information prove is true and complete to the best of my knowledge and belief.

| Signed With Hollow | Tule_Assistant_Di | v. Petr. Engr. | Pate 10-31-77 |
|--------------------------------|-------------------|----------------|---------------|
| (This space for State Use) | | | MAR |
| APPHOVED BY | TITLE | | DATE |
| CONDITIONS OF APPROVAL, IF ANY | | | • |

| | | | FLOW | LINE | | | |
|---|------|--|--|-------------------------|---|---|--|
| FILL LIN | | IND RAMS PE RAMS ORILLING SPOOL CASING HANGER | 2" 2" | ADJ C ₽ 2" | USTABLE HOKE 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" | | S ERVE PIT |
| SCALE: NONE DRAWN BY JWD CHECKED BY RDW | DATE | EST. NO. | DRG, NO. | TEXACO | MIDLAH | D, INC. ARTMENT-U.S. (EAST) ND, TEXAS IT "B" | TEXACO |
| APPROVED BY | | | and a state of the | | a a canada canada a se da canada da canada a de | | والمحادثة ومقصوعين فيتواط والمترافق والمتراف |
| | | | | | | · | and the second |

.

*

NEW MEXICO OIL CONSERVATION COMMUNICATION, WELL L - ATION AND ACREAGE DEDICATION PL

Supersedes C-128 Effective 1-1-65

| | | All distances mu | st be from t | he outer boundaries of | the Section. | |
|---|---|--|------------------------|--|---|--|
| Obelajot | | | Lea | B () | | Well No. 40 |
| Texaco Inc. | | Ce | ntral Vacuu | | | |
| Unit Letter | Section | Township | | Range | County | |
| D | 36 | T-17-S | | <u>R-34-E</u> | Lea | |
| Actual Footage Lo | | | | 1.00 | | line Sec. 36 |
| 421 . | feet from the | North lin | | | t from the West | Dedicated Acreage: |
| Ground Level Elev | | g Formation Graybu | rg Poo | Vacuum G San Andr | | 40 Acres |
| 40061 | San | Andres | <u>_</u> | | | |
| If more interest If more t | than one leas and royalty). han one lease | of different ownersh | e well, o ip is ded | utline each and ide icated to the well, | entify the ownersl | hip thereof (both as to working |
| dated by | communitizati | ion, unitization, force If answer is "yes," | type of co | onsolidation | | |
| this form | if necessary. |) | | terests have been | consolidated (by | solidated. (Use reverse side of communitization, unitization, been approved by the Commis- |
| sion. | 12/2 2 40 | | | | | CERTIFICATION |
| 1247'rt - | 51 | o ⁵³ | | | tai | . L. Eiland |
| | 1 | | | 1 | Com | |
| | 1 | | | 1 | Date | <u>exaco Inc.</u> 0-31-77 |
| | | 36 | | | l sh nc ur is kr Dat Rec | hereby certify that the well location nown on this plat was plotted from field ones of actual surveys made by me or order my supervision, and that the same is true and correct to the best of my nowledge and belief. e Surveyed 10-18-77 platered Professional Engineer Vor Land Surveyor |
| | | Central Vacua | um U. | | Cer | B. L. Eiland Hilficate No. 4386 |
| 0 330 66 | 90 1320 1 | 650 1980 2310 2640 | 2000 | 1500 1000 | 500 0 2 | |