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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS OR PLUG PATENTS TO A DIFFERENT RESERVING. USE APPROPRIATE FORMS FOR SUCH PURPOSES.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

Name of Operator
TEXACO Inc.

Address of Operator
P.O. Box 728 Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **C** **60** FEET FROM THE **North** LINE AND **2552** FEET FROM
THE **West** LINE, SECTION **36** TOWNSHIP **17-S** RANGE **34-E** RMPM.

15. Elevation (Show whether DF, RT, CR, etc.)
4001' (GR)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1565

7. Well Agreement Name
Central Vacuum Unit

8. Field or Lease Name
Central Vacuum Unit

9. Well No.
41

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OTHS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate & Treat	x

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4779'
8-5/8" OD 24# K-55 Csg Set @ 459'
4-1/2" OD 10.5# K-55 Csg Set @ 4800'

1. Perforate 4-1/2" OD Csg w/2-JSPF @ 4380'.98',4408',19',32',42',52',4513',25',35',56',66',78',89',4600',12',30',40',50',60',74',86',98', & 4710'.
2. Set pkr @ 4469'. Acidize perforations 4513'-4710' w/ 5100 gal 15% NE acid in 2-equal stages using 280# rock salt & 120# Benzoic acid Flakes between stages.
3. Set RBP @ 4459' & pkr @ 4360'. Acidize perforations 4380'-4452' w/3100 gal 15% NE Acid in 2-equal stages using 140# rock salt & 60# Benzoic acid flakes between stages.
4. Ran 2-3/8" OD plastic coated tubing w/pkr & set @ 4346'.
5. Completed water injection 2-3-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 2-7-78

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY: