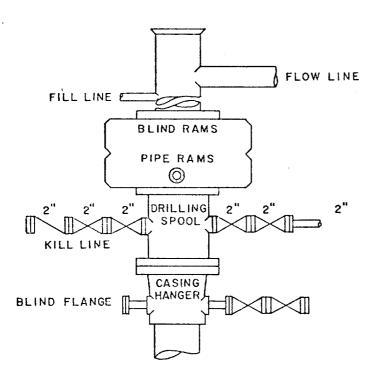
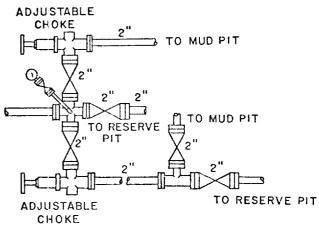
IO. OF COPIES RECEIVED	hite W. A.	MEXICO OIL CONSER	VATION COMM	MISSION		n C-101			
DISTRIBUTION	NEW A		Revised 1-1-65 SA, Indicate Type of Lease						
FILE			1.7	STATE X	FEE FEE				
U.S.G.S.					. f.		Gas Lease No.		
LAND OFFICE									
OPERATOR					Z				
ADDLICATION	FOR PERMIT TO	DRILL, DEEPEN, (OR PLUG BA	CK		7//////			
APPLICATION 1a. Type of Work	V I OK I EKKII I I		and the state of t		7.	Unit Agreen	ient Name		
DRILL X		DEEPEN		PLUG BACK	(🔲 🗐	Farm or Lea	se Name		
b. Type of Well	OTHER Water Injection SINGLE X MULTIPLE ZONE						Central Vacuum Unit		
OIL GAS WELL WELL	other Water	r Injection	7 1. E LA	2 ON	0.	Well No.			
2. Name of Operator						1			
Texaco Inc. 3. Address of Operator					1		Pool, or Wildoot		
D 10 Dog 2100	Midland,	Texas 7970	2		¥a	cuum G	rayburg-S.A.		
P. O. Box 3109 Midland, Texas 79702 Vacuum G 4. Location of Well UNIT LETTER C LOCATED 60' FLET FROM THE NORTH									
AND 2552 FEET FROM	THE West	£ 0 F 5 CC 36	17-S	17777	1777	County			
						Lea			
4444444	HHAHA								
			MIIII		111111		20, herary er com		
AHHHHHHH			10000			- 1	Rotary		
		g Status Plag. ifkilis	<u> 4800'</u>		rypurg	-O.M. 1	Date Work will start		
21. Elevations (Show whether DE	RT, etc.) 21A. Kind	. g status Prop. Dens.	21:1			11-8-			
4001'GR									
23.		PROPOSED CASING AN							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING	DEPTH S	ACKS OF	CEMENT	EST. TOP		
7 7 11	8 5/8"	24;/K-55 STO	<u> </u>	0:	200_	SX	<u>Circulate</u> Circulate		
7 7/8"	4 1/2"	10.5/K-55SI	<u> 10 480</u>	01	_2000	$SX \longrightarrow \{$	<u>Ori</u> Constitution		
				i		İ			
	•								
Surface Casing	r. 200 sx cla	ass "C" w/2%	Cacl, 14	.8#/ga	1 < 300	% to			
circulate- cer	ment must ci	culate							
CITCULA			1050 03	710774	hurtor	Tite	w/5≝/sx		
Production Cas Gilsonite & 8	sing: Cement	first stage	W/25U SX	: 4 (1) (1) (1) (1) (1)	cement	; with	8#/sx		
Gilsonite & 8	//sx salt fo	ttowed by 5001	oirculat	;e 4-6	hrs.	Second	stage		
Gilsonite & 8; salt & % CFR 1800 sx Halli	-2: open DV (w/18% salt +	250 sx c	lass "	C" cen	nent w/	18% salt.		
1800 SX Halli	burcon files.	<i>(17)</i> 20/5 234							
•									
					SALLONG PR	SPECTIVE 70NF	CAND PROPOSED NEW PRO		
IN ABOVE SPACE DESCRIBE F	PROPOSED PROGRAM: 1	F PROPOSAL IS TO DEEPE	. Ja Poliu Bački b	TVE CATA ON T					
I hereby certify that the informa	tion phove is true and co	omplete to the best of my	knowledge and :	ellet.					
11/1/1/	/	_{Tule_} Assist	ant Div.	Petr.	Engr.	_{Date} 10-	-31-77		
Signed May Hall		Tule_Abbibo							
(This space fo	or State Use)	SUPL.	41	LUCT	I	10 h	di 🤾		
	er Last	Dorn	•,,,			DATE	Y		
APPROVED BY		TITLE	and a common operation of the common operation operation of the common operation opera	The second secon					
CONDITIONS OF APPROVAL,	IF ANY:								

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7 1977

CL W SIMATION COMM.





TEXACO

TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



BCALE: NONE | DATE EST. NO. DRG. NO.

DRAWN BY JWD | CHECKED BY RDW | APPROVED BY

EXHIBIT "B"

NEW MEXICO OIL CONSERVATION COMMISSION. WELL L TATION AND ACREAGE DEDICATION PL

		All distances mus	it be from the outer b	oundaries of the	he Section.						
Operator			Lease			Well No.					
Texaco Inc.			Centra	1 Vacuu	47						
Unit Letter	Section	Township	Hange		County	T					
С	36	T-17-S	R-34	-E	Lea						
Actual Footage Loc						_					
60 Ground Level Elev.	feet from the NO	rth line	ond 2552		from the West	line Sec. 36					
drayburg vacuum Graybur						Dedicated Acreage:					
40011	<u>l San An</u>			_Andres		40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes Yes	Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
	f necessary.)				· · · · · · · · · · · · · · · · · · ·						
	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-										
sion.	,					a approved by the commis-					
2552'v		60'2 41	[CERTIFICATION					
3		20/	ļ								
3		₩	o 52 1			certify that the information con-					
3		8 53	1		1 1	erein is true and complete to the					
3	,		1		best of	my knowledge and belief.					
3						()					
3	40 A	2	i		Name						
			——————————————————————————————————————		B. I	L. Eiland					
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	' 	}) 1		Company	sion Surveyor					
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3	ì		1		10-	31-77					
		(36)									
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	1	ŀ	ì		1 1	n this plat was plotted from field					
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3	. 1		i		i i	Professional Engineer					
3	l		1		and∕or Lar	nd Surveyor					
3		1 17	,, ., l		TD T	With Jones					
a	Centra	<u>al Vacuum</u>	Unit			Eiland					
0 330 660	90 1320 1650 198	0 2310 2640	2000 1500	1000 500	Certificate 4386	110.					

7.527

CAL TAN ARVATION COMM.